



TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.
TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT - RIO GRANDE VALLEY SERVICE AREA

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Judy J. Hitchye
1301 S. Mopac, Suite 400
Austin, TX 78746
Office: 512-370-8229
Judy.Hitchye@onegas.com

April 25, 2025

Via UPS

Ms. Kari French Director – Oversight and Safety Division
Railroad Commission of Texas
1701 N. Congress Ave., 9th Floor
Austin, Texas 78701

Re: Gas Utilities Case No. 00027662; *Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment for the Unincorporated Areas of the Rio Grande Valley Service Area*

Dear Ms. French:

Enclosed is Texas Gas Service Company, a Division of ONE Gas, Inc.'s Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment filing for the Unincorporated Areas of the Rio Grande Valley Service Area.

The filing has also been submitted to the Railroad Commission of Texas' Case Administration Service Electronic System.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,

Judy J. Hitchye

Enclosures

cc: Sarah Montoya-Foglesong

GAS UTILITIES CASE NO. 00027662

TEXAS GAS SERVICE COMPANY, A	§	
DIVISION OF ONE GAS, INC.’S TEST YEAR	§	BEFORE THE
2024 GAS RELIABILITY	§	
INFRASTRUCTURE PROGRAM INTERIM	§	
RATE ADJUSTMENT FOR THE	§	RAILROAD COMMISSION
UNINCORPORATED AREAS OF THE RIO	§	
GRANDE VALLEY SERVICE AREA	§	OF TEXAS

**TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.’S
TEST YEAR 2024 GAS RELIABILITY INFRASTRUCTURE PROGRAM
INTERIM RATE ADJUSTMENT FOR THE UNINCORPORATED
AREAS OF THE RIO GRANDE VALLEY SERVICE AREA**

TO THE HONORABLE COMMISSION:

COMES NOW Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”), and, in accordance with Section 104.301 of the Texas Utilities Code ("GURA") and Railroad Commission Rule 7.7101, files its Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment ("GRIP" or “IRA”) for the unincorporated areas of the Company’s Rio Grande Valley Service Area (“RGVSA”), and respectfully shows as follows:

I. INTRODUCTION

On January 30, 2024, the Commission approved the Final Order in Case No. 14399, establishing new rates for the environs areas of the RGVSA. The test year in that case ended December 31, 2022. This filing represents the second IRA for the RGVSA environs since the rate case and includes capital investment made in calendar year 2024.

The RGVSA includes the incorporated and environ areas of: Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, and the environs of Bayview, Laguna Heights, Monte Alto, Olmito, San Carlos, and the unincorporated areas of Jim Hogg and

Starr counties, Texas.¹ The Company serves approximately 3,356 residential, 169 commercial, 14 industrial, 54 public authority, 4 commercial transport, 17 industrial transportation, and 3 public authority transportation customers in the unincorporated areas of the RGVSA.

As permitted under the Texas Utilities Code and the Commission's rules, this rate schedule adjusts the Company's rate to recover from its RGVSA unincorporated customers \$232,094, which represents the unincorporated share of the test year 2024 IRA calculated for the RGVSA as a whole.²

The average increase that each customer class will experience, including gas cost, excluding revenue-related fees and taxes, is shown in the table below. Pursuant to applicable law, the Company proposes that the change in rates become effective on July 5, 2025.

¹ This pleading uses the terms “unincorporated areas” and “environs” interchangeably.

² TGS has removed from this filing the capitalized portions of meal expense of \$25.00 per person per meal, exclusive of tip and tax, and hotel expenses, exclusive of taxes, in excess of \$175.00 per room per night. The Company made this adjustment despite the fact that there may be instances in which incurring charges for meals in excess of \$25 per person or lodging costs in excess of \$175 per night may be reasonable.

Customer Class	Current Customer Charge	Proposed Customer Charge	Current Average Bill*	Proposed Average Bill*	Change in Average Bill*	% Change in Average Bill*
Gas Sales						
Residential - Small (Rate Sch. 1Y) Average Monthly Bill @ .53 Mcf*	\$21.01	\$23.64	\$33.05	\$35.69	\$2.63	7.97%
Residential - Large (Rate Sch 1Z) Average Monthly Bill @ 1.76 Mcf*	\$36.01	\$38.64	\$51.53	\$54.17	\$2.63	5.11%
Commercial - Small (Rate Sch. 2Z) Average Monthly Bill @ 13.5 Mcf*	\$99.31	\$120.32	\$218.87	\$239.87	\$21.01	9.60%
Commercial - Large (Rate Sch. 2Y) Average Monthly Bill @ 106.6 Mcf*	\$254.31	\$275.32	\$801.56	\$822.57	\$21.01	2.62%
Industrial (Rate Sch. 3Z) Average Monthly Bill @ 395.3 Mcf*	\$1,052.11	\$1,234.53	\$3,142.51	\$3,324.93	\$182.42	5.80%
Public Authority (Rate Sch. 4Z) Average Monthly Bill @ 28.3 Mcf*	\$223.37	\$243.91	\$339.04	\$359.58	\$20.54	6.06%
Electric Generation (Rate Sch. C-1)	\$254.31	\$275.32	No Customers			
Standard Transportation (Rate Sch. T-1-ENV)						
Commercial Average Monthly Bill @ 1351.8 Mcf*	\$524.31	\$545.32	\$1,980.20	\$2,001.21	\$21.01	1.06%
Industrial Average Monthly Bill @ 2020.2 Mcf*	\$1,202.11	\$1,384.53	\$2,964.13	\$3,146.55	\$182.42	6.15%
Public Authority Average Monthly Bill @ 1382.4 Mcf*	\$2,523.37	\$2,543.91	\$2,639.50	\$2,660.04	\$20.54	0.78%
Electric Generation Average Monthly Bill @ 0 Mcf*	\$524.31	\$545.32	\$524.31	\$545.32	\$21.01	4.01%

*Average bill usage per Case No. 14399. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$2.47 per Mcf .

II. BUSINESS ADDRESS

The Company's business address and telephone number are:

Texas Gas Service Company, a Division of ONE Gas, Inc.
1301 South MoPac Expressway, Suite 400
Austin, Texas 78746
1-800-700-2443

III. AUTHORIZED REPRESENTATIVES

The Company's authorized representatives for service of all pleadings and other documents are:

Gracie Guerra
Supervisor, Rates and Regulatory
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8356
Gracie.Guerra@onegas.com

Judy J. Hitchye
Managing Attorney
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

General inquiries concerning this filing should be directed to Ms. Guerra and Ms. Hitchye at the above-stated addresses and telephone numbers. All pleadings, motions, orders, and other documents filed in this proceeding should be served on the Authorized Representatives at the above-stated addresses.

IV. CONTENTS OF FILING


The Company has enclosed the following for review:

Attachment A:	Interim Rate Adjustment Application – Railroad Commission Report Forms IRA-1 through IRA-23. IRA forms have been modified slightly to incorporate TGS Division and Corporate investment.
Attachment B:	Earnings Report – Railroad Commission Report Form
Attachment C:	Electric Documents

V. NOTICE AND REQUEST FOR APPROVAL

The Company will provide notice of this proceeding to affected customers via bill inserts and/or direct mail within 45 days after the filing in accordance with Texas Utilities Code Section 104.301 and Railroad Commission Rule 7.7101. A copy of the proposed notice is included in Attachment A, behind IRA-2. TGS requests that the Commission approve its proposed form of notice prior to the Company initiating the notice process.

WHEREFORE, based on the foregoing and on the supporting documents contained in this filing, the Company respectfully requests that the Railroad Commission issue an order finding that this IRA filing, for the Test Year 2024 Gas Reliability Infrastructure Program Interim Rate Adjustment tariffs attached hereto, for the unincorporated areas of the Rio Grande Valley Service Area, complies with GURA and the Commission's rules and to provide such further relief to which the Company may show itself to be justly entitled.

By: 
Judy J. Hitchye
Managing Attorney
State Bar No. 24095769
Texas Gas Service Company
1301 South MoPac, Suite 400
Austin, Texas 78746
(512) 370-8229
Judy.Hitchye@onegas.com

**ATTORNEY FOR
TEXAS GAS SERVICE COMPANY,
A DIVISION OF ONE GAS, INC.**



Interim Rate Adjustment Application

of

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

to the

Railroad Commission of Texas

for the

12 Month Period Ending December 31, 2024

This is an original submission.

Date of Submission: 4/25/2025

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
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Tab Reference	Schedule Description
IRA-1	General Information
IRA-2	Notice
IRA-3	Rate Schedules
IRA-4	Bill Comparisons
IRA-5	Interim Rate Adjustment Summary
IRA-6	Direct Initial Plant
IRA-7	Direct Current Plant
IRA-8	Direct Incremental Plant
IRA-9a	Division Initial Plant
IRA-9b	Corporate Initial Plant
IRA-10a	Division Current Plant
IRA-10b	Corporate Current Plant
IRA-11a	Division Incremental Plant
IRA-11b	Corporate Incremental Plant
IRA-12	Direct Additions Project Report
IRA-13	Direct Retirements Project Report
IRA-14a	Division Additions Project Report
IRA-14b	Corporate Additions Project Report
IRA-15a	Allocated Retirements Project Report- Division
IRA-15b	Allocated Retirements Project Report- Corporate
IRA-16	Direct Additions Detail
IRA-17	Direct Retirements Detail
IRA-18a	Division Additions Detail
IRA-18b	Corporate Additions Detail
IRA-19a	Division Retirements Detail
IRA-19b	Corporate Retirements Detail
IRA-20	Federal Income Taxes
IRA-21	Ad Valorem and Other Taxes
IRA-22	Footnotes Page
IRA-23	Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
General Information

1 Provide the exact name of the utility.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

2. Provide the date when the utility was originally organized.

Texas Gas Service Company, a Division of ONEOK, Inc. was organized on 1/1/2003. ONE Gas became the successor in interest to the utility assets of ONEOK, Inc. effective January 31, 2014.

3 Describe any change in the utility name. Include the effective date of the change and state in which the change took effect.

Texas Gas Service Company is now a division of ONE Gas, Inc. effective January 31, 2014.

4 Provide the name, title, phone number, email address, and office address for the Company representative to whom correspondence should be addressed concerning this report.

Name: Gracie Guerra
Title: Supervisor, Rates and Regulatory
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8356
Email: Gracie.Guerra@onegas.com

5 Provide the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Name: Judy Hitchye
Title: Managing Attorney
Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746
Phone: 512-370-8273
Email: Judy.Hitchye@onegas.com

6 Provide the address for the office where the Company's records are kept.

Texas Gas Service Company Division Office
1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

7 This rate adjustment will impact the:

☐ initial Block Rate
☒ Monthly Customer Charge

8 How many months are included in the filing period?

12

9 In what year does the test period end?

2024

10 What is the test period ending date for the prior filing? MM/DD/YYYY (Either a rate case or IRA)

Month (MM) 12
Day (DD) 31
Year (YYYY) 2023

11 What is the submission date for this filing?

April 25, 2025

12 Is this an original or a revised submission? (Enter either 'an original' or 'a revised' below.)

an original

13 In what case were current rates set? Provide the case number only.

17353

14 Enter the case number for the most recent rate case in which rates were set in this service area.

14399

15 What is the cost of gas per MCF used in calculating average bills for IRA-4?

#REF!

16 What Federal Income Tax rate was approved in the most recent rate case for this service area?

21.0%

17 What is the ad valorem tax rate based on the most recent rate case?

0.007340

TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.

18 Complete the following weighted average cost of capital table using factors set in the most recent rate case for this service

	Capital Structure	Cost	Weighted Cost
Common Equity	59.07%	9.70%	5.7300%
Debt	40.93%	4.14%	1.6900%
Total	100.00%	13.84%	7.4200%

19 If this is a revised application, identify each schedule number, line number, and column designation where revised input data

N/A

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Notice

1. Attach the Company's proposed Notice. - **Please see the Company's proposed Notice attached.**
2. Please also provide an electronic copy of the proposed Notice in Microsoft Word with the filing. - **attached with filing.**
3. Attach an affidavit that Notice has been or will be provided by direct mail or bill insert and include the date notice was or will be provided. - **See attached affidavit.**

CUSTOMER NOTICE OF INTERIM RATE ADJUSTMENT
RGVSA INCORPORATED AND ENVIRONS IRA FILED APRIL 25, 2025

Pursuant to Texas Utilities Code Section 104.301, Texas Gas Service Company, a Division of ONE Gas, Inc., (the "Company"), filed an application for an Interim Rate Adjustment with the Railroad Commission of Texas and municipal regulatory authorities on April 25, 2025. This proposed Interim Rate Adjustment applies to the Rio Grande Valley Service Area ("RGVSA") incorporated and environs areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the environs of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos, and the unincorporated areas of Jim Hogg and Starr counties, Texas, and provides for the recovery of additional capital investment incurred from January 1, 2024 through December 31, 2024. The request is for capital investment not included in any previous rate case or rates for service and is subject to refund.

The Company proposes to increase the customer charge used to calculate the customer's monthly bill by the amount listed below. The proposed Interim Rate Adjustment effective date is July 5, 2025.

TABLE 1

Rate Schedule	Current Monthly Customer Charge	Proposed 2025 Interim Rate Adjustment	Adjusted Monthly Customer Charge	Increase Per Bill
Residential - Small	\$21.01	\$2.63	\$23.64	\$2.63
Residential - Large	\$36.01	\$2.63	\$38.64	\$2.63
Commercial - Small	\$99.31	\$21.01	\$120.32	\$21.01
Commercial - Large	\$254.31	\$21.01	\$275.32	\$21.01
Industrial	\$1,052.11	\$182.42	\$1,234.53	\$182.42
Public Authority	\$223.37	\$20.54	\$243.91	\$20.54
Electric Generation	\$254.31	\$21.01	\$275.32	\$21.01
Commercial Transportation	\$524.31	\$21.01	\$545.32	\$21.01
Industrial Transportation	\$1,202.11	\$182.42	\$1,384.53	\$182.42
Public Authority Transportation	\$2,523.37	\$20.54	\$2,543.91	\$20.54
Electric Generation Transportation	\$524.31	\$21.01	\$545.32	\$21.01

*Average bill usage per Case No. 14399. Average bills exclude revenue-related taxes and include cost of gas (except transportation). The 2024 cost of gas 12-month average is \$2.47 per Mcf.

Persons with questions or who want more information about this filing may contact Texas Gas Service at 1-800-700-2443. A copy of the filing will be available for inspection during normal business hours at Texas Gas Service's offices at 5602 E. Grimes Rd., Harlingen, Texas 78550 or on Texas Gas Service's website at <https://www.texasgasservice.com/RateInformation/RioGrandeValley>.

Any affected person within the environs may file written comments or a protest concerning this proposed Interim Rate Adjustment with Gas Services, Market Oversight Section, Railroad Commission of Texas, PO Box 12967, Austin, Texas 78711-2967. Please reference Case No. 00027662 in your written comment or protest. Any affected person within an incorporated area may contact his or her city council.

Las personas que tengan preguntas o que deseen más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de la presentación estará disponible para inspección durante las horas normales de oficina en la oficina de Texas Gas Service en 5602 E. Grimes Rd., Harlingen, Texas 78550 o en el sitio web de Texas Gas Service en <https://www.texasgasservice.com/RateInformation/RioGrandeValley>.

Cualquier persona afectada dentro de los alrededores puede presentar comentarios por escrito o una protesta relacionada con esta propuesta de Ajuste de tarifa provisional con servicios de gas, Sección de Supervisión del Mercado, Comisión de Ferrocarriles de Texas, PO Box 12967, Austin, Texas 78711-2967. Ingrese el número del caso. 00027662 en su comentario o protesta por escrito. Cualquier persona afectada dentro de un área incorporada puede ponerse en contacto con su concejo municipal.

GAS UTILITIES CASE NO. _____

**TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2024 GAS RELIABILITY
INFRASTRUCTURE PROGRAM INTERIM
RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE RIO
GRANDE VALLEY SERVICE AREA**

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**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

AFFIDAVIT

**STATE OF TEXAS §
 §
COUNTY OF BELL §**

BEFORE ME, the undersigned authority, on this day personally appeared Gracie Guerra, who being by me duly sworn, deposed as follows:

1. My name is Gracie Guerra. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and personally acquainted with the facts herein stated.
2. I am employed as a Supervisor of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
3. TGS is a provider of natural gas utility service to customers located within the Rio Grande Valley Service Area environs of Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Heights, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Monte Alto, Olmito, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Carlos, San Juan, Santa Rosa, and Weslaco, Texas, and the unincorporated areas of Jim Hogg and Starr counties, Texas ("RGVSA Environs").
4. A copy of the notice attached hereto will be provided to each TGS customer within the RGVSA Environs by direct mail and/or bill insert following Commission approval of the form of notice and will be completed within 45 days of the filing date, fulfilling the requirements under Section 104.301(a) of the Texas Utilities Code.

Signed by:

Gracie Guerra

Gracie Guerra

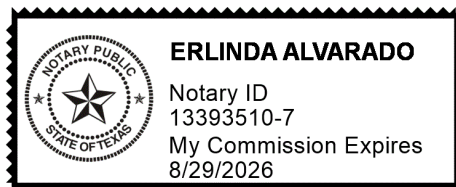
SUBSCRIBED AND SWORN to before me on the 17th day of April 2025.

DocuSigned by:

ERLINDA ALVARADO

683FDA66B5FD4C2...

Notary Public in and for the State of Texas



Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Rate Schedules

- 1 Attach the Company's proposed rate schedules. - Please see the Company's proposed rate schedules attached.
- 2 Please also provide clean and redlined electronic copies of the proposed rate schedules in Microsoft Word with the filing. - **attached with filing.**

Proposed Implementation Date: 7/5/2025

Filing Date	4/25/2025
Days	71
Implement Date	7/5/2025

LARGE RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$33.00 plus
Interim Rate Adjustment (IRA)	<u>\$5.64 per month (Footnote 1)</u>
Total Customer Charge	\$38.64 per month

A delivery charge per monthly billing period @ \$0.63545 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

LARGE RESIDENTIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.01 (Case No. 00017353); 2024 IRA - \$2.63 (Case No. 00027662)

APPLICABILITY

Applicable to a large residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$33.00 plus
Interim Rate Adjustment (IRA)	\$3.01 <u>5.64</u> per month (Footnote 1)
Total Customer Charge	\$36.01 <u>38.64</u> per month
A delivery charge per monthly billing period @	\$0.63545 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

LARGE RESIDENTIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.01 (Case No. 00017353); 2024 IRA - \$2.63 (Case No. 00027662)

SMALL RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
Interim Rate Adjustment (IRA)	<u>\$5.64 per month (Footnote 1)</u>
Total Customer Charge	\$23.64 per month

A delivery charge per monthly billing period @ \$2.02007 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer's service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer's next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Supersedes Rate Schedule Dated
August 26, 2024

Meters Read On and After
TBD

SMALL RESIDENTIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.01 (Case No. 00017353); 2024 IRA - \$2.63 (Case No. 00027662)

APPLICABILITY

Applicable to a small residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development and builders prior to sale or re-sale of a property for domestic purposes.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$18.00 plus
Interim Rate Adjustment (IRA)	\$3.01 <u>5.64</u> per month (Footnote 1)
Total Customer Charge	\$21.01 <u>23.64</u> per month
A delivery charge per monthly billing period @	\$2.02007 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 130 Ccf	Small Residential, Rate Schedule 1Z
Annual Normalized Volume 130 Ccf or Greater	Large Residential, Rate Schedule 1Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

SMALL RESIDENTIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$3.01 (Case No. 00017353); 2024 IRA - \$2.63 (Case No. 00027662)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to large commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$230.00 plus
Interim Rate Adjustment (IRA)	<u>\$45.32 per month (Footnote 1)</u>
Total Customer Charge	\$275.32 per month
A delivery charge per monthly billing period @	\$0.26655 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

LARGE COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to large commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$230.00 plus
Interim Rate Adjustment (IRA)	\$24.31 45.32 per month (Footnote 1)
Total Customer Charge	\$254.31 275.32 per month

A delivery charge per monthly billing period @ \$0.26655 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

Rio Grande Valley Service Area

Page 2 of 2

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Meters Read

January 30, 2024 August 26, 2024

TBD

LARGE COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

~~Initial Rate Schedule~~Supersedes Same Sheet Dated
On and After

~~January 30, 2024~~

Meters Read

—August 26, 2024

TBD

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to small commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustment (IRA)	<u>\$45.32 per month (Footnote 1)</u>
Total Customer Charge	\$120.32 per month

A delivery charge per monthly billing period @ \$0.63855 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

SMALL COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

SMALL COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to small commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$75.00 plus
Interim Rate Adjustment (IRA)	\$24.31 <u>45.32</u> per month (Footnote 1)
Total Customer Charge	\$99.31 <u>120.32</u> per month

A delivery charge per monthly billing period @ \$0.63855 per Ccf

The Company will initially assign each Customer to the rate schedule that is the most economical based on the annual normalized volume at the Customer’s service location for the prior twelve (12)-month period. An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service that has less than twelve (12) months of service. The results of this assessment will decide the initial rate assignment:

Annual Normalized Volume Less than 5,000 Ccf	Small Commercial, Rate Schedule 2Z
Annual Normalized Volume 5,000 Ccf or Greater	Large Commercial, Rate Schedule 2Y

The Company will allow customers to elect service on a different rate schedule, provided that the customer must remain on the alternative rate schedule for a period of no less than twelve (12) months. Rate Schedule changes will be effective with the Customer’s next scheduled bill.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

SMALL COMMERCIAL SERVICE RATE (Continued)

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$850.00 plus
Interim Rate Adjustment (IRA)	<u>\$384.53 per month (Footnote 1)</u>
Total Customer Charge	\$1,234.53 per month
A delivery charge per monthly billing period @	\$0.28220 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

INDUSTRIAL SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$202.11 (Case No. 00017353); 2024 IRA - \$182.42 (Case No. 00027662)

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

- Division B - Mining - all Major Groups
- Division D - Manufacturing - all Major Groups
- Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$850.00 plus
Interim Rate Adjustment (IRA)	\$202.11 384.53 per month (Footnote 1)
Total Customer Charge	\$1, 052.11 234.53 per month

A delivery charge per monthly billing period @ \$0.28220 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Supersedes Rate Schedule Dated	Meters Read On and After
January 30, 2024	August 26, 2024
TBD	

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

INDUSTRIAL SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$202.11 (Case No. 00017353); 2024 IRA - \$182.42 (Case No. 00027662)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustment (IRA)	<u>\$43.91 per month (Footnote 1)</u>
Total Customer Charge	\$243.91 per month

A delivery charge per monthly billing period @ \$0.16208 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$23.37 (Case No. 00017353); 2024 IRA - \$20.54 (Case No. 00027662)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

Environs of the Rio Grande Valley Service Area, which includes the unincorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$200.00 plus
Interim Rate Adjustment (IRA)	<u>\$23.3743.91</u> per month (Footnote 1)
Total Customer Charge	<u>\$223.37243.91</u> per month

A delivery charge per monthly billing period @ \$0.16208 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

<u>Supersedes Rate Schedule Dated</u>	<u>Meters Read On and After</u>
<u>January 30, 2024</u>	<u>August 26, 2024</u>
<u>TBD</u>	

Taxes: Plus applicable taxes and fees related to above.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

PUBLIC AUTHORITY SERVICE RATE (Continued)

CONDITIONS

Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

|

Footnote 1: 2023 IRA - \$23.37 (Case No. 00017353); 2024 IRA - \$20.54 (Case No. 00027662)

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge of	\$230.00 plus
Interim Rate Adjustment (IRA)	<u>\$45.32 per month (Footnote 1)</u>
Total Customer Charge	\$275.32 per month

A delivery charge per monthly billing period @ \$0.26655 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

ELECTRIC GENERATION SERVICE RATE (Continued)

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
3. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
4. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

ELECTRIC GENERATION SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with Texas Gas Service Company, a Division of ONE Gas, Inc. to use natural gas for the purpose of electric generation. Electric generation is defined as facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.

TERRITORY

This rate shall be available in the unincorporated areas of the Rio Grande Valley Service Area which includes Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge of	\$230.00 plus
Interim Rate Adjustment (IRA)	<u>\$24.3145.32</u> per month (Footnote 1)
Total Customer Charge	<u>\$254.31275.32</u> per month
A delivery charge per monthly billing period @	\$0.26655 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with provisions of the Cost of Gas Clause, Rate Schedule 1-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.

Pipeline Safety and Regulatory Program Fees: The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF.

Initial Rate Schedule

January 30, 2024

TBD

Meters Read On and After

August 26, 2024

Rate Case Expense Surcharge Rider: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Initial Rate Schedule

~~January 30, 2024~~

TBD

Meters Read On and After

August 26, 2024

ELECTRIC GENERATION SERVICE RATE (Continued)

CONDITIONS

- 1. Gas taken under this rate shall be used exclusively for the purpose of electric generation as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
- 2. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer’s total annual consumption divided by the customer’s peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the electric generation rate.
- 3. To qualify for the summer discounts, the customers’ peak summer months load must be at least 75 percent of the customers’ peak winter months load. Failure to meet this requirement will result in an adjustment to the customers’ October bill equal to the difference between the winter and summer rates times that year’s total May through September consumption by that customer.
- 4. Subject to all applicable laws and orders, and the Company’s rules and regulations on file with the regulatory authority.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.’s (the “Company”) distribution system. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company’s unincorporated areas of the Rio Grande Valley Service Area distribution system which includes the environs of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. Such service shall be provided at any point on the Company’s System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$500.00 per month	
Plus Interim Rate Adjustment	\$45.32 (Footnote 1)	Total \$545.32
Industrial	\$1,000.00 per month	
Plus Interim Rate Adjustment	\$384.53 (Footnote 2)	Total \$1,384.53
Public Authority	\$2,500.00 per month	
Plus Interim Rate Adjustment	\$43.91 (Footnote 3)	Total \$2,543.91
Electric Generation	\$500.00 per month	
Plus Interim Rate Adjustment	\$45.32 (Footnote 4)	Total \$545.32

Supersedes Rate Schedule Dated
August 26, 2024

Meters Read On and After
TBD

TRANSPORTATION SERVICE RATE
(Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial	\$0.10770 per Ccf
Industrial	\$0.08722 per Ccf
Public Authority	\$0.00840 per Ccf
Electric Generation	\$0.10770 per Ccf

ADDITIONAL CHARGES

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. A charge will be made each month to recover the cost of any applicable taxes.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

TRANSPORTATION SERVICE RATE
(Continued)

SUBJECT TO

1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

Footnote 2: 2023 IRA - \$202.11 (Case No. 00017353); 2024 IRA - \$182.42 (Case No. 00027662)

Footnote 3: 2023 IRA - \$23.37 (Case No. 00017353); 2024 IRA - \$20.54 (Case No. 00027662)

Footnote 4: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

TRANSPORTATION SERVICE RATE

APPLICABILITY

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through Texas Gas Service Company, a Division of ONE Gas, Inc.’s (the “Company”) distribution system. The customer must arrange with its gas supplier to have the customer’s gas delivered to one of the Company’s existing receipt points for transportation by the Company to the customer’s facilities at the customer’s delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company’s unincorporated areas of the Rio Grande Valley Service Area distribution system which includes the environs of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, the unincorporated cities of Bayview, Laguna Heights, Monte Alto, Olmito, and San Carlos and the unincorporated areas of Jim Hogg and Starr counties, Texas. Such service shall be provided at any point on the Company’s System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$500.00 per month	
Plus Interim Rate Adjustment	\$24.31 <u>45.32</u> (Footnote 1)	Total \$524.31 <u>545.32</u>
Industrial	\$1,000.00 per month	
Supersedes Rate Schedule Dated		Meters Read On and After
January 30, 2024		August 26, 2024
	<u>TBD</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area

RATE SCHEDULE T-1-ENV
Page 2 of 3

Plus Interim Rate Adjustment \$~~202.11~~384.53 (Footnote 2)

Total \$1,~~202.11~~384.53

Public Authority \$2,500.00 per month

Plus Interim Rate Adjustment \$~~23.37~~43.91 (Footnote 3)

Total \$2,~~523.37~~543.91

Electric Generation \$500.00 per month

Plus Interim Rate Adjustment \$~~24.31~~45.32 (Footnote 4)

Total \$~~524.31~~545.32

Supersedes Rate Schedule Dated
~~January 30, 2024~~

TBD

Meters Read On and After
August 26, 2024

TRANSPORTATION SERVICE RATE
(Continued)

Plus – A delivery charge per monthly billing period listed by customer class as follows:

Commercial	\$0.10770 per Ccf
Industrial	\$0.08722 per Ccf
Public Authority	\$0.00840 per Ccf
Electric Generation	\$0.10770 per Ccf

ADDITIONAL CHARGES

1. A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
2. A charge will be made each month to recover the cost of any applicable taxes.
3. In the event the Company incurs a demand charge, balancing service rate, or reservation charge from its gas supplier(s) or transportation providers in the unincorporated areas of the Rio Grande Valley Service Area, the customer may be charged its proportionate share of the demand charge, balancing service rate, or reservation charge based on benefit received by the customer.
4. The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.
5. The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedules PIT and PIT-Rider.
6. The billing shall reflect adjustments in accordance with provisions of the Pipeline Safety and Regulatory Program Fees Rider, Rate Schedule PSF, if applicable.

TRANSPORTATION SERVICE RATE
(Continued)

SUBJECT TO

- 1. Tariff T-TERMS, General Terms and Conditions for Transportation Service.
- 2. Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company’s rate schedule which would otherwise be available to such customer.
- 3. The Agreement is subject to all valid orders, laws, rules, and regulations of duly constituted State and Federal governmental authorities and agencies having jurisdiction or control over the parties, their facilities or gas supplies, the Agreement, or any provision hereof. The Company reserves the right to seek modification or termination of any of the General Terms and Conditions, the Gas Transportation Agreement, and any of the tariffs to which it applies.
- 4. The Agreement shall be interpreted under Texas law.

Footnote 1: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)
Footnote 2: 2023 IRA - \$202.11 (Case No. 00017353); 2024 IRA - \$182.42 (Case No. 00027662)
Footnote 3: 2023 IRA - \$23.37 (Case No. 00017353); 2024 IRA - \$20.54 (Case No. 00027662)
Footnote 4: 2023 IRA - \$24.31 (Case No. 00017353); 2024 IRA - \$21.01 (Case No. 00027662)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
10	Current and Proposed Bill Information - With Gas Cost				
11	Small Residential				
12	Customer Charge	\$21.01	\$23.64	\$2.63	12.54%
13	Delivery Rate	\$2.02	\$2.02	\$—	0.00%
14	Cost of Gas Rate	\$0.25	\$0.25	\$—	0.00%
15	Average Monthly Bill @ .53 Mcf*	\$33.05	\$35.69	\$2.63	7.97%
16					
17	Large Residential				
18	Customer Charge	\$36.01	\$38.64	\$2.63	7.32%
19	Delivery Rate	\$0.64	\$0.64	\$—	0.00%
20	Cost of Gas Rate	\$0.25	\$0.25	\$—	0.00%
21	Average Monthly Bill @ 1.76 Mcf*	\$51.53	\$54.17	\$2.63	5.11%
22					
23	Small Commercial				
24	Customer Charge	\$99.31	\$120.32	\$21.01	21.15%
25	Delivery Rate	\$0.64	\$0.64	\$—	0.00%
26	Cost of Gas Rate	\$0.25	\$0.25	\$—	0.00%
27	Average Monthly Bill @ 13.5 Mcf*	\$218.87	\$239.87	\$21.01	9.60%
28					
29	Large Commercial				
30	Customer Charge	\$254.31	\$275.32	\$21.01	8.26%
31	Delivery Rate	\$0.27	\$0.27	\$—	0.00%
32	Cost of Gas Rate	\$0.25	\$0.25	\$—	0.00%
33	Average Monthly Bill @ 106.6 Mcf*	\$801.56	\$822.57	\$21.01	2.62%
34					
35	Industrial				
36	Customer Charge	\$1,052.11	\$1,234.53	\$182.42	17.34%
37	Delivery Rate	\$0.28	\$0.28	\$—	0.00%
38	Cost of Gas Rate	\$0.25	\$0.25	\$—	0.00%
39	Average Monthly Bill @ 395.3 Mcf*	\$3,142.51	\$3,324.93	\$182.42	5.80%
40					
41	Public Authority				
42	Customer Charge	\$223.37	\$243.91	\$20.54	9.20%
43	Delivery Rate	\$0.16	\$0.16	\$—	0.00%
44	Cost of Gas Rate	\$0.25	\$0.25	\$—	0.00%
45	Average Monthly Bill @ 28.3 Mcf*	\$339.04	\$359.58	\$20.54	6.06%
46					
47					
48	Electrical Generation		No Customers		
49					
50	Current and Proposed Bill Information - Without Gas Cost				
51					
52	Rate Class	Current	Proposed	Difference	% Change
53	Small Residential				
54	Customer Charge	\$21.01	\$23.64	\$2.63	12.54%
55	Delivery rate	\$2.02	\$2.02	\$—	0.0%
56	Average Monthly Bill @ .53 Mcf*	\$31.74	\$34.38	\$2.63	8.30%
57					
58	Large Residential				
59	Customer Charge	\$36.01	\$38.64	\$2.63	7.32%
60	Delivery rate	\$0.64	\$0.64	\$—	0.0%
61	Average Monthly Bill @ 1.76 Mcf*	\$47.19	\$49.83	\$2.63	5.58%

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Bill Comparison

Line No.	Rate Class	Current*	Proposed	Difference	% Change
(a)	(b)	(c)	(d)	(e)	(f)
62					
63	Small Commercial				
64	Customer Charge	\$99.31	\$120.32	\$21.01	21.15%
65	Delivery rate	\$0.64	\$0.64	\$—	0.00%
66	Average Monthly Bill @ 13.5 Mcf*	\$185.56	\$206.56	\$21.01	11.32%
67					
68	Large Commercial				
69	Customer Charge	\$254.31	\$275.32	\$21.01	8.26%
70	Delivery rate	\$0.27	\$0.27	\$—	0.00%
71	Average Monthly Bill @ 106.6 Mcf*	\$538.57	\$559.57	\$21.01	3.90%
72					
73	Industrial				
74	Customer Charge	\$1,052.11	\$1,234.53	\$182.42	17.34%
75	Delivery rate	\$0.28	\$0.28	\$—	0.00%
76	Average Monthly Bill @ 395.3 Mcf*	\$2,167.65	\$2,350.06	\$182.42	8.42%
77					
78	Public Authority				
79	Customer Charge	\$223.37	\$243.91	\$20.54	9.20%
80	Delivery rate	\$0.16	\$0.16	\$—	0.00%
81	Average Monthly Bill @ 28.3 Mcf*	\$269.24	\$289.78	\$20.54	7.63%
82					
83	Commerical Transportation				
84	Customer Charge	\$524.31	\$545.32	\$21.01	4.01%
85	Delivery rate	\$0.11	\$0.11	\$—	0.00%
86	Average Monthly Bill @ 1351.8 Mcf*	\$1,980.20	\$2,001.21	\$21.01	1.06%
87					
88	Industrial Transportation				
89	Customer Charge	\$1,202.11	\$1,384.53	\$182.42	15.17%
90	Delivery rate	\$0.09	\$0.09	\$—	0.00%
91	Average Monthly Bill @ 2020.2 Mcf*	\$2,964.13	\$3,146.55	\$182.42	6.15%
92					
93	Public Authority Transportation				
94	Customer Charge	\$2,523.37	\$2,543.91	\$20.54	0.81%
95	Delivery rate	\$0.01	\$0.01	\$—	0.00%
96	Average Monthly Bill @ 1382.4 Mcf*	\$2,639.50	\$2,660.04	\$20.54	0.78%
97					
98	Electric Generation Transportation				
99	Customer Charge	\$524.31	\$545.32	\$21.01	4.01%
100	Delivery rate	\$0.11	\$0.11	\$0.00	0.00%
101	Average Monthly Bill @ 0 Mcf*	\$524.31	\$545.32	\$21.01	4.01%

*Average bill usage per Case No. 14399 filing.

*Average bills exclude revenue-related taxes. The cost of gas is computed using a 12 month average for CY 2024.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Interim Rate Adjustment Summary

Line No.	Description	Per Case No. 17353 As of 12/31/2023	Adjustments	Ref	As of 12/31/2024	Change in Investment
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						=(f)-(c)+(d)
1	Direct Utility Plant Investment	\$249,407,688	\$—		\$279,658,592	\$30,250,905
2	Direct Accumulated Depreciation	31,893,676	\$—		40,563,448	8,669,772
3	Allocated Utility Plant Investment (If applicable)	8,902,018	\$—		9,264,859	362,841
4	Allocated Accumulated Depreciation (If applicable)	3,888,176	\$—		4,398,667	510,492
5	Miscellaneous Adjustments	—	\$—		—	—
6	Net Utility Plant Investment (Ln 11 - 12 + 13 - 14 + 15)	<u>\$222,527,854</u>	<u>\$—</u>		<u>\$243,961,336</u>	<u>\$21,433,482</u>
7						
8	Calculation of the Interim Rate Adjustment Amount:					
9	Rate of Return					7.4200%
10	Return					\$1,590,364
11	Depreciation Expense					1,094,883
12	Property-related Taxes (Ad Valorem)					158,412
13	Revenue-related Taxes and State Margin Tax					—
14	Federal Income Tax					<u>326,467</u>
15	Interim Rate Adjustment Amount (Sum of Ln 19 through Ln 24)					<u><u>\$3,170,127</u></u>
16						

17	Interim Rate Adjustment Amount per Rate Class:	Allocation Factors	Total Service Area:	RRC Jurisdiction:	City Jurisdiction:
18	Residential	per GUD No. 14399: 59.09%	\$1,873,228	\$106,111	\$1,767,117
19	Commercial & Electric Generation	32.26%	1,022,683	43,651	979,032
20	Industrial	4.73%	149,947	68,406	81,541
21	Public Authority	3.92%	124,269	13,926	110,343
22	Total (Sum of Ln 28 through Ln 31)	<u>100.00%</u>	<u>\$3,170,127</u>	<u>\$232,094</u>	<u>\$2,938,032</u>
23					

24	Monthly Customer Charge Adjustment:	Annual Service Area	Annual RRC Jurisdiction	Annual City Jurisdiction Bill	Monthly Customer Charge Adjustment:
25	Residential	Bill Count: 710,978	Bill Count: 40,274	Count: 670,704	2.63
26	Commercial & Electric Generation	48,685	2,078	46,607	21.01
27	Industrial	822	375	447	182.42
28	Public Authority	6,050	678	5,372	20.54
29		<u>766,535</u>	<u>43,405</u>	<u>723,130</u>	
30	- OR -				

31	Monthly Initial Block Rate Adjustment:	Annual Service Area	Annual RRC Jurisdiction	Monthly Initial Block Rate Adjustment:
32	Residential	Volumes:	Volumes:	-
33	Commercial & Electric Generation			-
34	Industrial			-
35	Public Authority			-
		<u>—</u>	<u>—</u>	

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
				No. 17353 As of 12/31/2023				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
1		1. INTANGIBLE PLANT						
2	301	Organization		\$—	0.0000%	\$—	\$—	\$—
3	302	Franchises and Consents		—	0.0000%	—	—	—
4	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
5		Subtotal		\$—		\$—	\$—	\$—
6								
7		2. TRANSMISSION PLANT						
8	365	Land & Land Rights		\$23,277	0.0000%	\$—	\$1,399	\$21,878
9	365.2	Rights-of-Way		53,276	0.0000%	—	—	53,276
10	366	Meas/Reg Station Structures		1,812,971	2.7100%	49,132	124,517	1,688,454
11	367	Mains		30,792,748	2.6800%	825,246	523,683	30,269,064
12	368	Compressor Station Equip		88,467	2.6900%	2,380	4,430	84,036
13	369	Meas. and Reg. Station Equipment		13,569,095	3.4900%	473,561	1,155,903	12,413,192
14	371	Other Equipment		53,997	5.2100%	2,813	7,692	46,305
15		Subtotal		\$46,393,830		\$1,353,132	\$1,817,624	\$44,576,205
16								
17		3. DISTRIBUTION PLANT						
18	374	Land		\$—	0.0000%	\$—	\$—	\$—
19	374.1	Land		4,952	0.0000%	—	—	4,952
20	374.2	Land Rights		35,497	0.0000%	—	35,457	40
21	375.1	Structures & Improvements		(104)	0.0000%	—	—	(104)
22	375.1	Structures & Improvements		114,218	4.1800%	4,774	42,038	72,180
23	375.2	Other System Structures		—	0.0000%	—	—	—
24	376	Mains		68,378,872	2.3100%	1,579,552	7,816,104	60,562,767
25	376.9	Mains - Cathodic Protection Anodes		8,618,841	6.6667%	574,589	3,148,859	5,469,982
26	377	Compressor Station Equipment		—	0.0000%	—	—	—
27	378	Meas. & Reg. Station - General		4,229,536	2.3300%	98,548	582,748	3,646,789
28	379	Meas. & Reg. Station - C.G.		2,790,190	2.0200%	56,362	(67,139)	2,857,328
29	380	Services		66,401,755	3.1800%	2,111,576	5,962,300	60,439,456
30	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
31	380.2	Comm Service Line Equip		5,604	0.0000%	—	—	5,604
32	380.4	Yard Lines-Customer Svc		44,079	0.0000%	—	—	44,079
33	381	Meters		22,773,657	4.5600%	1,038,479	4,433,703	18,339,954
34	382	Meter Installations		33,278	0.0000%	—	7,081	26,196
35	383	House Regulators		4,871,467	3.9200%	190,962	1,125,105	3,746,363
36	385	Indust. Meas. & Reg. Stat. Equipment		3,038,746	2.3000%	69,891	193,111	2,845,635
37	386	Other Property on Customer Premises		6,144	17.0300%	1,046	3,183	2,961
38	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
39		Subtotal		\$181,346,732		\$5,725,779	\$23,282,550	\$158,064,181
40								
41		4. GENERAL PLANT						
42	389	Land & Land Rights		\$127,368	0.0000%	\$—	\$—	\$127,368
43	390	Structures & Improvements		—	0.0000%	—	—	—
44	390.1	Structures & Improvements		4,087,456	2.7200%	111,179	662,190	3,425,265
45	390.17	Building Improv Plum		—	0.0000%	—	—	—
46	390.2	Leasehold Improvement		—	0.0000%	—	—	—
47	390.2	OGS Lease Incentive		—	0.0000%	—	1,839	(1,839)
48	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
49	391	Office Furniture & Equipment		—	0.0000%	—	—	—
50	391.1	Office Furniture & Equipment		357,328	6.6667%	23,822	146,752	210,577
51	391.2	Data Processing Equipment		—	0.0000%	—	—	—
52	391.2	Oracle Equipment		—	0.0000%	—	—	—
53	391.3	Office Machines		—	0.0000%	—	—	—
54	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
55	391.4	Signature Project		—	0.0000%	—	—	—
56	391.6	Purchased Software		—	0.0000%	—	—	—
57	391.6	Banner		—	0.0000%	—	—	—
58	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
59	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
60	391.6	GIS Development		—	0.0000%	—	—	—
61	391.6	Oracle Software		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
				No. 17353 As of 12/31/2023				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
62	391.6	Concur Project		—	0.0000%	—	—	—
63	391.6	PowerPlant Software		—	0.0000%	—	—	—
64	391.6	Foundation Software		—	0.0000%	—	—	—
65	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
66	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
67	391.6	Journey - Employee Count		—	0.0000%	—	—	—
68	391.6	Payroll - Time Management		—	0.0000%	—	—	—
69	391.6	Accounts Payable Software		—	0.0000%	—	—	—
70	391.6	Customer Relations Software		—	0.0000%	—	—	—
71	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
72	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
73	391.9	Computer & Electronic Equipment		482,709	14.2857%	68,958	124,339	358,370
74	391.99	Cloud Computing		—	0.0000%	—	—	—
75	392	Transportation Equipment		5,607,011	7.2600%	—	1,772,677	3,834,334
76	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
77	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
78	392.5	Trailers		—	0.0000%	—	—	—
79	393	Stores Equipment		37,454	0.0000%	—	401	37,053
80	394	Tools, Shop & Garage		5,153,087	6.6667%	343,539	1,695,372	3,457,715
81	394.1	Tools		—	6.6667%	—	—	—
82	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
83	396	Major Work Equipment		425,664	5.9000%	—	207,360	218,304
84	397	Communication Equipment		5,389,049	6.6667%	359,270	2,182,571	3,206,478
85	398	Miscellaneous General Plant		—	0.0000%	—	—	—
86		Subtotal		<u>\$21,667,126</u>		<u>\$906,768</u>	<u>\$6,793,501</u>	<u>\$14,873,625</u>
87								
88		TOTAL		<u>\$249,407,688</u>		<u>\$7,985,679</u>	<u>\$31,893,676</u>	<u>\$217,514,012</u>
89		Rate Base Adjustments		—		—	—	—
90								
91		Adjusted Total	(A)	<u>\$249,407,688</u>		<u>\$7,985,679</u>	<u>\$31,893,676</u>	<u>\$217,514,012</u>

92 Line 92 Includes Rule 8.209 projects in the amount of \$421,348.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (e) - (h)
1		1. INTANGIBLE PLANT						
2	301	Organization		\$—	0.0000%	\$—	\$—	\$—
3	302	Franchises and Consents		—	0.0000%	—	—	—
4	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
5		Subtotal		\$—		\$—	\$—	\$—
6								
7		2. TRANSMISSION PLANT						
8	365	Land & Land Rights		\$23,277	0.0000%	\$—	\$1,399	\$21,878
9	365.2	Rights-of-Way		37,655	0.0000%	—	—	37,655
10	366	Meas/Reg Station Structures		1,812,971	2.7100%	49,132	173,769	1,639,202
11	367	Mains		34,432,010	2.6800%	922,778	935,648	33,496,362
12	368	Compressor Station Equip		157,464	2.6900%	4,236	7,545	149,919
13	369	Meas. and Reg. Station Equipment		13,578,894	3.4900%	473,903	1,626,505	11,952,389
14	371	Other Equipment		53,986	5.2100%	2,813	10,497	43,489
15		Subtotal		\$50,096,257		\$1,452,861	\$2,755,364	\$47,340,894
16								
17		3. DISTRIBUTION PLANT						
18	374	Land		\$—	0.0000%	\$—	\$—	\$—
19	374.1	Land		4,952	0.0000%	—	—	4,952
20	374.2	Land Rights		35,496	0.0000%	—	35,457	39
21	375	Structures & Improvements		(104)	0.0000%	—	—	(104)
22	375.1	Structures & Improvements		114,218	4.1800%	4,774	46,645	67,573
23	375.2	Other System Structures		—	0.0000%	—	—	—
24	376	Mains		74,758,768	2.3100%	1,726,928	8,748,508	66,010,260
25	376.9	Mains - Cathodic Protection Anodes		9,436,103	6.6667%	629,074	3,984,180	5,451,923
26	377	Compressor Station Equipment		—	0.0000%	—	—	—
27	378	Meas. & Reg. Station - General		4,864,027	2.3300%	113,332	619,522	4,244,504
28	379	Meas. & Reg. Station - C.G.		3,241,961	2.0200%	65,488	(26,567)	3,268,528
29	380	Services		74,802,319	3.1800%	2,378,714	7,151,437	67,650,881
30	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
31	380.2	Comm Service Line Equip		5,557	0.0000%	—	—	5,557
32	380.4	Yard Lines-Customer Svc		33,137	0.0000%	—	—	33,137
33	381	Meters		21,938,324	4.5600%	1,000,388	5,418,995	16,519,330
34	382	Meter Installations		22,173	0.0000%	—	1	22,172
35	383	House Regulators		6,586,928	3.9200%	258,208	2,751,853	3,835,075
36	385	Indust. Meas. & Reg. Stat. Equipment		3,318,434	2.3000%	76,324	265,454	3,052,981
37	386	Other Property on Customer Premises		6,144	17.0300%	1,046	4,142	2,002
38	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
39		Subtotal		\$199,168,438		\$6,254,274	\$28,999,628	\$170,168,810
40								
41		4. GENERAL PLANT						
42	389	Land & Land Rights		\$127,368	0.0000%	\$—	\$—	\$127,368
43	390	Structures & Improvements		—	0.0000%	—	—	—
44	390.1	Structures & Improvements		4,159,571.36	2.7200%	113,140.34	822,577	3,336,995
45	390.17	Building Improv Plum		—	0.0000%	—	—	—
46	390.2	Leasehold Improvement		—	0.0000%	—	1,839	(1,839)
47	390.2	OGS Lease Incentive		—	0.0000%	—	—	—
48	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
49	391	Office Furniture & Equipment		—	0.0000%	—	—	—
50	391.1	Office Furniture & Equipment		381,756	6.6667%	25,450	151,445	230,311
51	391.2	Data Processing Equipment		—	0.0000%	—	—	—
52	391.2	Oracle Equipment		—	0.0000%	—	—	—
53	391.3	Office Machines		—	0.0000%	—	—	—
54	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
55	391.4	Signature Project		—	0.0000%	—	—	—
56	391.6	Purchased Software		—	0.0000%	—	—	—
57	391.6	Banner		—	0.0000%	—	—	—
58	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
59	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
60	391.6	GIS Development		—	0.0000%	—	—	—
61	391.6	Oracle Software		—	0.0000%	—	—	—
62	391.6	Concur Project		—	0.0000%	—	—	—
63	391.6	PowerPlant Software		—	0.0000%	—	—	—
64	391.6	Foundation Software		—	0.0000%	—	—	—
65	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
66	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
67	391.6	Journey - Employee Count		—	0.0000%	—	—	—
68	391.6	Payroll - Time Management		—	0.0000%	—	—	—
69	391.6	Accounts Payable Software		—	0.0000%	—	—	—
70	391.6	Customer Relations Software		—	0.0000%	—	—	—
71	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
72	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
73	391.9	Computer & Electronic Equipment		611,174	14.2857%	87,311	330,500	280,674

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								= (e) - (h)
74	391.99	Cloud Computing		—	0.0000%	—	—	—
75	392	Transportation Equipment		7,415,668	7.2600%	—	2,362,678	5,052,990
76	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
77	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
78	392.5	Trailers		—	0.0000%	—	—	—
79	393	Stores Equipment		7,313	0.0000%	—	1,426	5,887
80	394	Tools, Shop & Garage		6,245,742	6.6667%	416,383	2,089,225	4,156,517
81	394.1	Tools		—	6.6667%	—	—	—
82	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
83	396	Major Work Equipment		502,270	5.9000%	—	225,739	276,531
84	397	Communication Equipment		10,943,035	6.6667%	729,536	2,823,027	8,120,008
85	398	Miscellaneous General Plant		—	0.0000%	—	—	—
86		Subtotal		<u>\$30,393,898</u>		<u>\$1,371,820</u>	<u>\$8,808,457</u>	<u>\$21,585,441</u>
87								
88		TOTAL		<u>\$279,658,592</u>		<u>\$9,078,955</u>	<u>\$40,563,448</u>	<u>\$239,095,145</u>
89		Rate Base Adjustments		—		—	—	—
90								
91		Adjusted Total	(A)	<u><u>\$279,658,592</u></u>		<u><u>\$9,078,955</u></u>	<u><u>\$40,563,448</u></u>	<u><u>\$239,095,145</u></u>

92 Line 92 Includes Rule 8.209 projects in the amount of \$319,028.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
1		1. INTANGIBLE PLANT						
2	301	Organization		\$—	0.0000%	\$—	\$—	\$—
3	302	Franchises and Consents		—	0.0000%	—	—	—
4	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
5		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
6								
7		2. TRANSMISSION PLANT						
8	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
9	365.2	Rights-of-Way		(15,620)	0.0000%	—	—	(15,620)
10	366	Meas/Reg Station Structures		—	2.7100%	—	49,252	(49,252)
11	367	Mains		3,639,262	2.6800%	97,532	411,964	3,227,298
12	368	Compressor Station Equip		68,998	2.6900%	1,856	3,115	65,883
13	369	Meas. and Reg. Station Equipment		9,799	3.4900%	342	470,602	(460,803)
14	371	Other Equipment		(11)	5.2100%	(1)	2,805	(2,816)
15		Subtotal		<u>\$3,702,428</u>		<u>\$99,730</u>	<u>\$937,739</u>	<u>\$2,764,689</u>
16								
17		3. DISTRIBUTION PLANT						
18	374	Land		\$—	0.0000%	\$—	\$—	\$—
19	374.1	Land		—	0.0000%	—	—	—
20	374.2	Land Rights		(0)	0.0000%	—	—	(0)
21	375	Structures & Improvements		—	0.0000%	—	—	—
22	375.1	Structures & Improvements		—	4.1800%	—	4,607	(4,607)
23	375.2	Other System Structures		—	0.0000%	—	—	—
24	376	Mains		6,379,896	2.3100%	147,376	932,404	5,447,493
25	376.9	Mains - Cathodic Protection Anodes		817,262	6.6667%	54,484	835,321	(18,059)
26	377	Compressor Station Equipment		—	0.0000%	—	—	—
27	378	Meas. & Reg. Station - General		634,491	2.3300%	14,784	36,775	597,716
28	379	Meas. & Reg. Station - C.G.		451,771	2.0200%	9,126	40,571	411,200
29	380	Services		8,400,563	3.1800%	267,138	1,189,138	7,211,426
30	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
31	380.2	Comm Service Line Equip		(47)	0.0000%	—	—	(47)
32	380.4	Yard Lines-Customer Svc		(10,942)	0.0000%	—	—	(10,942)
33	381	Meters		(835,332)	4.5600%	(38,091)	985,292	(1,820,624)
34	382	Meter Installations		(11,105)	0.0000%	—	(7,080)	(4,025)
35	383	House Regulators		1,715,461	3.9200%	67,246	1,626,748	88,712
36	385	Indust. Meas. & Reg. Stat. Equipment		279,688	2.3000%	6,433	72,342	207,346
37	386	Other Property on Customer Premises		—	17.0300%	—	959	(959)
38	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
39		Subtotal		<u>\$17,821,706</u>		<u>\$528,495</u>	<u>\$5,717,077</u>	<u>\$12,104,629</u>
40								
41		4. GENERAL PLANT						
42	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
43	390	Structures & Improvements		—	0.0000%	—	—	—
44	390.1	Structures & Improvements		72,116	2.7200%	1,962	160,387	(88,271)
45	390.17	Building Improv Plum		—	0.0000%	—	—	—
46	390.2	Leasehold Improvement		—	0.0000%	—	1,839	(1,839)
47	390.2	OGS Lease Incentive		—	0.0000%	—	(1,839)	1,839
48	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
49	391	Office Furniture & Equipment		—	0.0000%	—	—	—
50	391.1	Office Furniture & Equipment		24,428	6.6667%	1,629	4,693	19,735
51	391.2	Data Processing Equipment		—	0.0000%	—	—	—
52	391.2	Oracle Equipment		—	0.0000%	—	—	—
53	391.3	Office Machines		—	0.0000%	—	—	—
54	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
55	391.4	Signature Project		—	0.0000%	—	—	—
56	391.6	Purchased Software		—	0.0000%	—	—	—
57	391.6	Banner		—	0.0000%	—	—	—
58	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
59	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
60	391.6	GIS Development		—	0.0000%	—	—	—
61	391.6	Oracle Software		—	0.0000%	—	—	—
62	391.6	Concur Project		—	0.0000%	—	—	—
63	391.6	PowerPlant Software		—	0.0000%	—	—	—
64	391.6	Foundation Software		—	0.0000%	—	—	—
65	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—
66	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
67	391.6	Journey - Employee Count		—	0.0000%	—	—	—
68	391.6	Payroll - Time Management		—	0.0000%	—	—	—
69	391.6	Accounts Payable Software		—	0.0000%	—	—	—
70	391.6	Customer Relations Software		—	0.0000%	—	—	—
71	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
72	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
73	391.9	Computer & Electronic Equipment		128,465	14.2857%	18,352	206,161	(77,697)
74	391.99	Cloud Computing		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Incremental Investment

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
75	392	Transportation Equipment		1,808,657	7.2600%	—	590,001	1,218,655
76	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
77	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
78	392.5	Trailers		—	0.0000%	—	—	—
79	393	Stores Equipment		(30,141)	0.0000%	—	1,025	(31,166)
80	394	Tools, Shop & Garage		1,092,655	6.6667%	72,844	393,853	698,802
81	394.1	Tools		—	6.6667%	—	—	—
82	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
83	396	Major Work Equipment		76,606	5.9000%	—	18,379	58,227
84	397	Communication Equipment		5,553,986	6.6667%	370,266	640,456	4,913,530
85	398	Miscellaneous General Plant		—	0.0000%	—	—	—
86		Subtotal		\$8,726,771.24		\$465,052	\$2,014,955	\$6,711,816
87								
88		TOTAL		\$30,250,905		\$1,093,276	\$8,669,772	\$21,581,133
89		Rate Base Adjustments		—		—	—	—
90								
91		Adjusted Total	(A)	\$30,250,905		\$1,093,276	\$8,669,772	\$21,581,133

92 Line 92 Includes a decrease in Rule 8.209 projects of \$102,320.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 17353 As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2024	Increase or decrease in service area allocation factor from 2023-2024	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								= (e)-(h)		= (k) x (j)	= (l) x (j)	= (m) x (j)	= (n) x (j)		= (o)-(j)	= (p) x (e)	= (r) x (g)	= (s) x (h)	= (t)-(s)
12		1. INTANGIBLE PLANT																	
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—	\$—	\$—	9.08700%	-0.00125400	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17																			
18		2. TRANSMISSION PLANT																	
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—	\$—	\$—	9.08700%	-0.00125400	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27																			
28		3. DISTRIBUTION PLANT																	
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—	\$—	\$—	9.08700%	-0.00125400	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51																			
52		4. GENERAL PLANT																	
53	389	Land & Land Rights		\$434,697	0.0000%	\$—	\$—	\$434,697	9.21240%	\$40,046	\$—	\$—	\$40,046	9.08700%	-0.00125400	\$(545)	\$—	\$—	\$(545)
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
55	390.1	Structures & Improvements		4,539,255	2.5600%	116,205	492,842	4,046,413	9.21240%	418,174	10,705	45,403	372,772	9.08700%	-0.00125400	(5,692)	(146)	(618)	(5,074)
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
57	390.2	Leasehold Improvement		252,443	17.3913%	43,903	235,461	16,983	9.21240%	23,256	4,045	21,692	1,565	9.08700%	-0.00125400	(317)	(55)	(295)	(21)
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
61	391.1	Office Furniture & Equipment		2,576,878	6.6667%	171,792	721,926	1,854,953	9.21240%	237,392	15,826	66,507	170,886	9.08700%	-0.00125400	(3,231)	(215)	(905)	(2,326)
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant Per Case No. 17353 As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2024	Increase or decrease in service area allocation factor from 2023-2024	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated depreciation from last filing	Increase or decrease in allocated net plant from last filing
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
								= (e)-(h)		= (k) x (j)	= (l) x (j)	= (m) x (j)	= (n) x (j)		= (o)-(p)	= (q) x (e)	= (r) x (g)	= (s) x (h)	= (t)-(s)
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
84	391.9	Computer & Electronic Equipment		2,631,268	14.2857%	375,895	969,572	1,661,696	9.21240%	242,403	34,629	89,321	153,082	9.08700%	-0.00125400	(3,300)	(471)	(1,216)	(2,084)
85	391.99	Cloud Computing		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
87	392.2	Transport Equip Pickup Trucks & Vans		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
91	394	Tools, Shop & Garage		99,966	6.6667%	6,664	11,791	88,175	9.21240%	9,209	614	1,086	8,123	9.08700%	-0.00125400	(125)	(8)	(15)	(111)
92	394.1	Tools		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
95	397	Communication Equipment		822,208	6.6667%	54,814	529,928	292,280	9.21240%	75,745	5,050	48,819	26,926	9.08700%	-0.00125400	(1,031)	(69)	(665)	(367)
96	398	Miscellaneous General Plant		—	6.6667%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.00125400	—	—	—	—
97		Subtotal		<u>\$11,356,716</u>		<u>\$769,274</u>	<u>\$2,961,520</u>	<u>\$8,395,196</u>		<u>\$1,046,226</u>	<u>\$70,869</u>	<u>\$272,827</u>	<u>\$773,399</u>			<u>\$(14,241)</u>	<u>\$(965)</u>	<u>\$(3,714)</u>	<u>\$(10,528)</u>
98																			
99		TOTAL		<u>\$11,356,716</u>		<u>\$769,274</u>	<u>\$2,961,520</u>	<u>\$8,395,196</u>		<u>\$1,046,226</u>	<u>\$70,869</u>	<u>\$272,827</u>	<u>\$773,399</u>			<u>\$(14,241)</u>	<u>\$(965)</u>	<u>\$(3,714)</u>	<u>\$(10,528)</u>
100		Rate Base Adjustments				—	—	—	9.21240%	—	—	—	—						
101																			
102		Adjusted Total		<u>\$11,356,716</u>		<u>\$769,274</u>	<u>\$2,961,520</u>	<u>\$8,395,196</u>	9.21240%	<u>\$1,046,226</u>	<u>\$70,869</u>	<u>\$272,827</u>	<u>\$773,399</u>			<u>\$(14,241)</u>	<u>\$(965)</u>	<u>\$(3,714)</u>	<u>\$(10,528)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Initial Plant

Gross Plant Per Case No. 17353														Increase or decrease in service area allocation factor from 2023-2024	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
Line No.	FERC Account No.	FERC Account Titles	Ref	12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
									= (c) - (h)	= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)					
12		1. INTANGIBLE PLANT																
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—	\$—	\$—	9.08700%	-0.12540%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17																		
18		2. TRANSMISSION PLANT																
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—	\$—	\$—	9.08700%	-0.12540%	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27																		
28		3. DISTRIBUTION PLANT																
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.21240%	\$—	\$—	\$—	\$—	9.08700%	-0.12540%	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>			<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51																		
52		4. GENERAL PLANT																
53	389	Land & Land Rights		\$12,477	0.0000%	\$—	\$—	\$12,477	9.21240%	\$1,149	\$—	\$—	\$1,149	9.08700%	-0.12540%	\$(16)	\$—	\$(16)
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
55	390.1	Structures & Improvements		1,588,564	2.0100%	31,930	91,888	1,496,675	9.21240%	146,345	2,942	8,465	137,880	9.08700%	-0.12540%	(1,992)	(40)	(115)
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
57	390.2	Leasehold Improvement		2,250,700	15.1899%	341,879	1,144,639	1,106,061	9.21240%	207,343	31,495	105,449	101,895	9.08700%	-0.12540%	(2,822)	(429)	(1,435)
58	390.2	OCS Lease Incentive		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
61	391.1	Office Furniture & Equipment		1,396,221	6.6667%	93,081	578,754	817,467	9.21240%	128,625	8,575	53,317	75,308	9.08700%	-0.12540%	(1,751)	(117)	(726)
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
64	391.3	Office Machines		347,306	5.0000%	17,365	41,035	306,271	9.21240%	31,995	1,600	3,780	28,215	9.08700%	-0.12540%	(436)	(22)	(51)
65	391.4	Audio Visual Equipment		333,808	20.0000%	66,762	176,247	157,561	9.21240%	30,752	6,150	16,237	14,515	9.08700%	-0.12540%	(419)	(84)	(221)
66	391.4	Signature Project		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
67	391.6	Purchased Software		43,579,016	7.6923%	3,352,232	17,733,604	25,845,412	9.21240%	4,014,673	308,821	1,633,691	2,380,983	9.08700%	-0.12540%	(54,648)	(4,204)	(22,238)
68	391.6	Banner		3,257,409	7.6923%	250,570	752,049	2,505,359	9.21240%	300,086	23,084	69,282	230,804	9.08700%	-0.12540%	(4,085)	(314)	(943)
69	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
70	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
71	391.6	GIS Development		—	7.6923%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
72	391.6	Oracle Software		—	7.6923%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
73	391.6	Concur Project		21,060	7.6923%	1,620	16,817	4,243	9.21240%	1,940	149	1,549	391	9.08700%	-0.12540%	(26)	(2)	(21)
74	391.6	PowerPlant Software		661,944	7.6923%	50,919	254,944	407,001	9.21240%	60,981	4,691	23,486	37,495	9.08700%	-0.12540%	(830)	(64)	(320)
75	391.6	Foundation Software		—	7.6923%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
76	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	786,965	484,287	9.21240%	117,113	9,009	72,498	44,614	9.08700%	-0.12540%	(1,594)	(123)	(987)
77	391.6	Journey - Employee - ODC Distrigas		19,833,918	7.6923%	1,525,686	13,973,778	5,860,140	9.21240%	1,827,180	140,552	1,287,320	539,860	9.08700%	-0.12540%	(24,872)	(1,913)	(17,523)
78	391.6	Journey - Employee Count		543,455	7.6923%	41,804	422,653	120,802	9.21240%	50,065	3,851	38,937	11,129	9.08700%	-0.12540%	(681)	(52)	(530)
79	391.6	Payroll - Time Management		866,946	7.6923%	66,688	184,939	682,008	9.21240%	79,867	6,144	17,037	62,829	9.08700%	-0.12540%	(1,087)	(84)	(232)
80	391.6	Accounts Payable Software		399,562	7.6923%	30,736	138,881	260,681	9.21240%	36,809	2,831	12,794	24,015	9.08700%	-0.12540%	(501)	(39)	(174)

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Initial Plant

Line No.	FERC Account No.	FERC Account Titles	Gross Plant Per Case No. 17353					Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant	Service Area Factors 12/31/2024	Increase or decrease in service area allocation factor from 2023-2024	Increase or decrease in allocated gross plant from last filing	Increase or decrease in allocated depreciation expense from last filing	Increase or decrease in allocated accumulated depreciation from last filing	Increase or decrease in allocated net plant from last filing
			Ref	As of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
							= (c)-(h)		= (e) x (j)	= (g) x (j)	= (h) x (j)	= (i) x (j)		= (o)-(j)	= (p) x (e)	= (r) x (g)	= (s) x (h)	= (t)-(s)
81	391.6	Customer Relations Software		433,192	0.0000%	—	18,040	415,152	9.21240%	39,907	—	1,662	38,245	9.08700%	-0.12540%	(543)	—	(521)
82	391.8	Micro Computer Equipment		7,666,835	20.0000%	1,533,367	2,837,667	4,829,169	9.21240%	706,300	141,260	261,417	444,882	9.08700%	-0.12540%	(9,614)	(1,923)	(6,056)
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
84	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
85	391.99	Cloud Computing		613,271	7.6923%	47,175	67,948	545,323	9.21240%	56,497	4,346	6,260	50,237	9.08700%	-0.12540%	(769)	(59)	(684)
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	16.6667%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
91	394.1	Tools		167,954	6.6667%	11,197	15,198	152,757	9.21240%	15,473	1,032	1,400	14,073	9.08700%	-0.12540%	(211)	(14)	(192)
92	394	Tools, Shop & Garage		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
95	397	Communication Equipment		29,219	5.0000%	1,461	8,326	20,894	9.21240%	2,692	135	767	1,925	9.08700%	-0.12540%	(37)	(2)	(26)
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—	9.21240%	—	—	—	—	9.08700%	-0.12540%	—	—	—
97		Subtotal		<u>\$85,274,111</u>		<u>\$7,562,261</u>	<u>\$39,244,372</u>	<u>\$46,029,739</u>		<u>\$7,855,792</u>	<u>\$696,666</u>	<u>\$3,615,349</u>	<u>\$4,240,444</u>		<u>\$(106,934)</u>	<u>\$(9,483)</u>	<u>\$(49,212)</u>	<u>\$(57,721)</u>
98																		
99		TOTAL		<u>\$85,274,111</u>		<u>\$7,562,261</u>	<u>\$39,244,372</u>	<u>\$46,029,739</u>		<u>\$7,855,792</u>	<u>\$696,666</u>	<u>\$3,615,349</u>	<u>\$4,240,444</u>		<u>\$(106,934)</u>	<u>\$(9,483)</u>	<u>\$(49,212)</u>	<u>\$(57,721)</u>
100		Rate Base Adjustments		—		—	—	—	9.21240%	—	—	—	—		—	—	—	—
101																		
102		Adjusted Total		<u>\$85,274,111</u>		<u>\$7,562,261</u>	<u>\$39,244,372</u>	<u>\$46,029,739</u>		<u>\$7,855,792</u>	<u>\$696,666</u>	<u>\$3,615,349</u>	<u>\$4,240,444</u>		<u>\$(106,934)</u>	<u>\$(9,483)</u>	<u>\$(49,212)</u>	<u>\$(57,721)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2023	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) (e)-(h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.0870%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.0870%	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.0870%	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.0870%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.0870%	—	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.0870%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.0870%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.0870%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.0870%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.0870%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.0870%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.0870%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.0870%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.0870%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$434,697	0.0000%	\$—	\$—	\$434,697	9.0870%	\$39,501	\$—	\$—	\$39,501
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
55	390.1	Structures & Improvements		4,587,911	2.5600%	117,451	612,741	3,975,170	9.0870%	416,903	10,673	55,680	361,224
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.0870%	—	—	—	—
57	390.2	Leasehold Improvement		252,484	17.3913%	—	252,484	—	9.0870%	22,943	—	22,943	—
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—	9.0870%	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.0870%	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
61	391.1	Office Furniture & Equipment		2,573,867	6.6667%	171,591	891,074	1,682,793	9.0870%	233,887	15,592	80,972	152,915
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—	9.0870%	—	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—	9.0870%	—	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—	9.0870%	—	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—	9.0870%	—	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—	9.0870%	—	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—	9.0870%	—	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—	9.0870%	—	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—	9.0870%	—	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—	9.0870%	—	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—	9.0870%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—	9.0870%	—	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—	9.0870%	—	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—	9.0870%	—	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—	9.0870%	—	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—	9.0870%	—	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—	9.0870%	—	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
84	391.9	Computer & Electronic Equipment		2,882,696	14.2857%	411,814	1,047,001	1,835,695	9.0870%	261,951	37,422	95,141	166,810
85	391.99	Cloud Computing		—	0.0000%	—	—	—	9.0870%	—	—	—	—
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—	9.0870%	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.0870%	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.0870%	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
91	394	Tools, Shop & Garage		99,966	6.6667%	6,664	17,752	82,214	9.0870%	9,084	606	1,613	7,471
92	394.1	Tools		—	0.0000%	—	—	—	9.0870%	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.0870%	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
95	397	Communication Equipment		892,508	6.6667%	59,501	593,710	298,798	9.0870%	81,102	5,407	53,950	27,152
96	398	Miscellaneous General Plant		—	6.6667%	—	—	—	9.0870%	—	—	—	—
97		Subtotal		<u>\$11,724,128</u>		<u>\$767,020</u>	<u>\$3,414,761</u>	<u>\$8,309,367</u>		<u>\$1,065,372</u>	<u>\$69,699</u>	<u>\$310,299</u>	<u>\$755,072</u>
98													
99		TOTAL		<u>\$11,724,128</u>		<u>\$767,020</u>	<u>\$3,414,761</u>	<u>\$8,309,367</u>	9.0870%	<u>\$1,065,372</u>	<u>\$69,699</u>	<u>\$310,299</u>	<u>\$755,072</u>
100		Rate Base Adjustments		—	0.0000%	—	—	—	9.0870%	—	—	—	—
101													
102		Adjusted Total		<u>\$11,724,128</u>		<u>\$767,020</u>	<u>\$3,414,761</u>	<u>\$8,309,367</u>	9.0870%	<u>\$1,065,372</u>	<u>\$69,699</u>	<u>\$310,299</u>	<u>\$755,072</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Current Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Gross Plant as of 12/31/2024	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant	Allocation Factor	Allocated Gross Plant	Allocated Depreciation Expense	Allocated Accumulated Depreciation	Allocated Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)	(j)	(k) = (e) x (j)	(l) = (g) x (j)	(m) = (h) x (j)	(n) = (i) x (j)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.0870%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.0870%	—	—	—	—
16		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.0870%	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
26		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.0870%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.0870%	—	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.0870%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.0870%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.0870%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.0870%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.0870%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.0870%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.0870%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.0870%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.0870%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
50		Subtotal		\$—		\$—	\$—	\$—		\$—	\$—	\$—	\$—
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$12,967	0.0000%	\$—	\$—	\$12,967	9.0870%	\$1,178	\$—	\$—	\$1,178
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
55	390.1	Structures & Improvements		1,539,112	2.0100%	30,936	128,312	1,410,800	9.0870%	139,859	2,811	11,660	128,199
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.0870%	—	—	—	—
57	390.2	Leasehold Improvement		2,139,842	15.1899%	325,040	1,272,800	867,042	9.0870%	194,447	29,536	115,659	78,788
58	390.2	OCS Lease Incentive		—	0.0000%	—	—	—	9.0870%	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.0870%	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
61	391.1	Office Furniture & Equipment		1,677,002	6.6667%	111,800	704,465	972,537	9.0870%	152,389	10,159	64,015	88,374
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
64	391.3	Office Machines		360,950	5.0000%	18,048	60,695	300,255	9.0870%	32,800	1,640	5,515	27,284
65	391.4	Audio Visual Equipment		58,218	20.0000%	11,644	(77,407)	135,625	9.0870%	5,290	1,058	(7,034)	12,324
66	391.4	Signature Project		—	0.0000%	—	—	—	9.0870%	—	—	—	—
67	391.6	Purchased Software		48,779,147	7.6923%	3,752,242	21,824,274	26,954,872	9.0870%	4,432,561	340,966	1,983,172	2,449,389
68	391.6	Banner		3,515,722	7.6923%	270,440	1,017,022	2,498,700	9.0870%	319,474	24,575	92,417	227,057
69	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	9.0870%	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	9.0870%	—	—	—	—
71	391.6	GIS Development		—	7.6923%	—	—	—	9.0870%	—	—	—	—
72	391.6	Oracle Software		—	7.6923%	—	—	—	9.0870%	—	—	—	—
73	391.6	Concur Project		21,276	7.6923%	1,637	18,626	2,650	9.0870%	1,933	149	1,693	241
74	391.6	PowerPlant Software		679,087	7.6923%	52,237	313,768	365,319	9.0870%	61,709	4,747	28,512	33,197
75	391.6	Foundation Software		—	7.6923%	—	—	—	9.0870%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		1,271,252	7.6923%	97,789	884,724	386,528	9.0870%	115,519	8,886	80,395	35,124
77	391.6	Journey - Employee - ODC Distrigas		20,615,451	7.6923%	1,585,804	16,106,889	4,508,563	9.0870%	1,873,326	144,102	1,463,633	409,693
78	391.6	Journey - Employee Count		549,030	7.6923%	42,233	469,210	79,821	9.0870%	49,890	3,838	42,637	7,253
79	391.6	Payroll - Time Management		875,880	7.6923%	67,375	253,645	622,235	9.0870%	79,591	6,122	23,049	56,543
80	391.6	Accounts Payable Software		449,287	7.6923%	34,561	169,966	279,321	9.0870%	40,827	3,141	15,445	25,382
81	391.6	Customer Relations Software		587,996	0.0000%	—	51,914	536,082	9.0870%	53,431	—	4,717	48,714
82	391.8	Micro Computer Equipment		5,912,792	20.0000%	1,182,558	1,597,454	4,315,338	9.0870%	537,295	107,459	145,161	392,135
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
84	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
85	391.99	Cloud Computing		708,415	7.6923%	54,493	124,768	583,646	9.0870%	64,374	4,952	11,338	53,036
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks & Vans		268,588	16.6667%	44,765	30,459	238,129	9.0870%	24,407	4,068	2,768	21,639
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.0870%	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.0870%	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
91	394	Tools, Shop & Garage		180,782	6.6667%	12,052	29,405	151,377	9.0870%	16,428	1,095	2,672	13,756
92	394.1	Tools		—	0.0000%	—	—	—	9.0870%	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.0870%	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
95	397	Communication Equipment		30,367	5.0000%	1,518	10,407	19,960	9.0870%	2,759	138	946	1,814
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—	9.0870%	—	—	—	—
97		Subtotal		\$90,233,164		\$7,697,172	\$44,991,394	\$45,241,770		\$8,199,488	\$699,442	\$4,088,368	\$4,111,120
98													
99		TOTAL		\$90,233,164		\$7,697,172	\$44,991,394	\$45,241,770		\$8,199,488	\$699,442	\$4,088,368	\$4,111,120
100		Rate Base Adjustments		—	0.0000%	—	—	—	9.0870%	—	—	—	—
101													
102		Adjusted Total		\$90,233,164		\$7,697,172	\$44,991,394	\$45,241,770		\$8,199,488	\$699,442	\$4,088,368	\$4,111,120

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Incremental Plant

Line No.	FERC Account No.	FERC Account Titles	Ref	Change in Gross Plant As of 12/31/2024 (e)	Depreciation Rate per GUD No. 14399 (f)	Depreciation Expense (g)	Accumulated Depreciation (h)	Net Plant (i) = (e)-(h)	Allocation Factor (j)	Allocated Gross Plant (k) = (e) x (j)	Allocated Depreciation Expense (l) = (g) x (j)	Allocated Accumulated Depreciation (m) = (h) x (j)	Allocated Net Plant (n) = (i) x (j)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1. INTANGIBLE PLANT													
12													
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.0870%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.0870%	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
2. TRANSMISSION PLANT													
18													
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.0870%	—	—	—	—
21	366	Meas./Reg Station Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
24	369	Meas. & Reg Stations Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
3. DISTRIBUTION PLANT													
28													
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.0870%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.0870%	—	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.0870%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.0870%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.0870%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.0870%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.0870%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.0870%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.0870%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.0870%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.0870%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
4. GENERAL PLANT													
52													
53	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
55	390.1	Structures & Improvements	48,656		2.5600%	1,246	119,899	(71,244)	9.0870%	4,421	113	10,895	(6,474)
56	390.17	Building Improv Plum	—		0.0000%	—	—	—	9.0870%	—	—	—	—
57	390.2	Leasehold Improvement	41		17.3913%	(43,903)	17,023	(16,983)	9.0870%	4	(3,989)	1,547	(1,543)
58	390.2	OGS Lease Incentive	—		0.0000%	—	—	—	9.0870%	—	—	—	—
59	390.21	Leasehold Equipment EOL	—		0.0000%	—	—	—	9.0870%	—	—	—	—
60	391	Office Furniture & Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
61	391.1	Office Furniture & Equipment	(3,012)		6.6667%	(201)	169,148	(172,160)	9.0870%	(274)	(18)	15,370	(15,644)
62	391.2	Data Processing Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
63	391.2	Oracle Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
64	391.3	Office Machines	—		0.0000%	—	—	—	9.0870%	—	—	—	—
65	391.4	Audio Visual Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
66	391.4	Signature Project	—		0.0000%	—	—	—	9.0870%	—	—	—	—
67	391.6	Purchased Software	—		0.0000%	—	—	—	9.0870%	—	—	—	—
68	391.6	Banner	—		0.0000%	—	—	—	9.0870%	—	—	—	—
69	391.6	Dynamic Risk Assessment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
70	391.6	Enterprise Plan & Budget	—		0.0000%	—	—	—	9.0870%	—	—	—	—
71	391.6	GIS Development	—		0.0000%	—	—	—	9.0870%	—	—	—	—
72	391.6	Oracle Software	—		0.0000%	—	—	—	9.0870%	—	—	—	—
73	391.6	Concur Project	—		0.0000%	—	—	—	9.0870%	—	—	—	—
74	391.6	PowerPlant Software	—		0.0000%	—	—	—	9.0870%	—	—	—	—
75	391.6	Foundation Software	—		0.0000%	—	—	—	9.0870%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys	—		0.0000%	—	—	—	9.0870%	—	—	—	—
77	391.6	Journey - Employee - ODC Distrigas	—		0.0000%	—	—	—	9.0870%	—	—	—	—
78	391.6	Journey - Employee Count	—		0.0000%	—	—	—	9.0870%	—	—	—	—
79	391.6	Payroll - Time Management	—		0.0000%	—	—	—	9.0870%	—	—	—	—
80	391.6	Accounts Payable Software	—		0.0000%	—	—	—	9.0870%	—	—	—	—
81	391.6	Customer Relations Software	—		0.0000%	—	—	—	9.0870%	—	—	—	—
82	391.8	Micro Computer Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
83	391.81	Aircraft Computer Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
84	391.9	Computer & Electronic Equipment	251,428		14.2857%	35,918	77,428	173,999	9.0870%	22,847	3,264	7,036	15,811
85	391.99	Cloud Computing	—		0.0000%	—	—	—	9.0870%	—	—	—	—
86	392	Transportation Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans	—		0.0000%	—	—	—	9.0870%	—	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)	—		0.0000%	—	—	—	9.0870%	—	—	—	—
89	392.5	Trailers	—		0.0000%	—	—	—	9.0870%	—	—	—	—
90	393	Stores Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
91	394	Tools, Shop & Garage	—		6.6667%	—	5,961	(5,961)	9.0870%	—	—	542	(542)
92	394.1	Tools	—		0.0000%	—	—	—	9.0870%	—	—	—	—
93	395	CNG Equipment - Laboratory	—		0.0000%	—	—	—	9.0870%	—	—	—	—
94	396	Major Work Equipment	—		0.0000%	—	—	—	9.0870%	—	—	—	—
95	397	Communication Equipment	70,300		6.6667%	4,687	63,782	6,518	9.0870%	6,388	426	5,796	592
96	398	Miscellaneous General Plant	—		6.6667%	—	—	—	9.0870%	—	—	—	—
97		Subtotal		<u>\$367,412</u>		<u>\$(2,253)</u>	<u>\$453,241</u>	<u>\$(85,829)</u>		<u>\$33,387</u>	<u>\$(205)</u>	<u>\$41,186</u>	<u>\$(7,799)</u>
98		TOTAL		<u>\$367,412</u>		<u>\$(2,253)</u>	<u>\$453,241</u>	<u>\$(85,829)</u>		<u>\$33,387</u>	<u>\$(205)</u>	<u>\$41,186</u>	<u>\$(7,799)</u>
100		Rate Base Adjustments		—	0.0000%	—	—	—	9.0870%	—	—	—	—
101		Change in Allocation Factor from prior year		—	—	—	—	—	—	(14,241)	(965)	(3,714)	(10,528)
102		Adjusted Total		<u>\$367,412</u>		<u>\$(2,253)</u>	<u>\$453,241</u>	<u>\$(85,829)</u>		<u>\$19,145</u>	<u>\$(1,169)</u>	<u>\$37,472</u>	<u>\$(18,327)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Incremental Plant

FERC Account		Change in Gross		Ref	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant (i) =(e)-(h)	Allocation Factor (i)	Allocated Gross Plant =(e) x (j)	Allocated Depreciation Expense =(g) x (j)	Allocated Accumulated Depreciation =(h) x (j)	Allocated Net Plant =(i) x (j)
Line No.	No.	FERC Account Titles	Plant As of 12/31/2024										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—	9.0870%	—	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—	9.0870%	—	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.0000%	—	—	—	9.0870%	—	—	—	—
21	366	Meas/Reg Station Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
22	367	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
23	368	Compressor Station Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
24	369	Meas & Reg Stations Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
25	371	Other Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
26		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—	9.0870%	—	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—	9.0870%	—	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
33	375.1	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—	9.0870%	—	—	—	—
35	376	Mains		—	0.0000%	—	—	—	9.0870%	—	—	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	0.0000%	—	—	—	9.0870%	—	—	—	—
37	377	Compressor Station Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
38	378	Meas. & Reg. Station - General		—	0.0000%	—	—	—	9.0870%	—	—	—	—
39	379	Meas. & Reg. Station - C.G.		—	0.0000%	—	—	—	9.0870%	—	—	—	—
40	380	Services		—	0.0000%	—	—	—	9.0870%	—	—	—	—
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
42	380.2	Comm Service Line Equip		—	0.0000%	—	—	—	9.0870%	—	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.0000%	—	—	—	9.0870%	—	—	—	—
44	381	Meters		—	0.0000%	—	—	—	9.0870%	—	—	—	—
45	382	Meter Installations		—	0.0000%	—	—	—	9.0870%	—	—	—	—
46	383	House Regulators		—	0.0000%	—	—	—	9.0870%	—	—	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
48	386	Other Property on Customer Premises		—	0.0000%	—	—	—	9.0870%	—	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
50		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$490	0.0000%	\$—	\$—	\$490	9.0870%	\$45	\$—	\$—	\$45
54	390	Structures & Improvements		—	0.0000%	—	—	—	9.0870%	—	—	—	—
55	390.1	Structures & Improvements		(49,451)	2.0100%	(994)	36,424	(85,875)	9.0870%	(4,494)	(90)	3,310	(7,803)
56	390.17	Building Improv Plum		—	0.0000%	—	—	—	9.0870%	—	—	—	—
57	390.2	Leasehold Improvement		(110,859)	15.1899%	(16,839)	128,161	(239,019)	9.0870%	(10,074)	(1,530)	11,646	(21,720)
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—	9.0870%	—	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—	9.0870%	—	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
61	391.1	Office Furniture & Equipment		280,781	6.6667%	18,719	125,711	155,070	9.0870%	25,515	1,701	11,423	14,091
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
64	391.3	Office Machines		13,644	5.0000%	682	19,660	(6,016)	9.0870%	1,240	62	1,786	(547)
65	391.4	Audio Visual Equipment		(275,591)	20.0000%	(55,118)	(253,654)	(21,936)	9.0870%	(25,043)	(5,009)	(23,050)	(1,993)
66	391.4	Signature Project		—	0.0000%	—	—	—	9.0870%	—	—	—	—
67	391.6	Purchased Software		5,200,131	7.6923%	400,010	4,090,670	1,109,461	9.0870%	472,536	36,349	371,719	100,817
68	391.6	Banner		258,314	7.6923%	19,870	264,973	(6,659)	9.0870%	23,473	1,806	24,078	(605)
69	391.6	Dynamic Risk Assessment		—	7.6923%	—	—	—	9.0870%	—	—	—	—
70	391.6	Enterprise Plan & Budget		—	7.6923%	—	—	—	9.0870%	—	—	—	—
71	391.6	GIS Development		—	7.6923%	—	—	—	9.0870%	—	—	—	—
72	391.6	Oracle Software		—	7.6923%	—	—	—	9.0870%	—	—	—	—
73	391.6	Concur Project		216	7.6923%	17	1,809	(1,593)	9.0870%	20	2	164	(145)
74	391.6	PowerPlant Software		17,142	7.6923%	1,319	58,824	(41,682)	9.0870%	1,558	120	5,345	(3,788)
75	391.6	Foundation Software		—	7.6923%	—	—	—	9.0870%	—	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	7.6923%	—	97,759	(97,759)	9.0870%	—	—	8,883	(8,883)
77	391.6	Journey - Employee - ODC Distrigas		781,534	7.6923%	60,118	2,133,111	(1,351,578)	9.0870%	71,018	5,463	193,836	(122,818)
78	391.6	Journey - Employee Count		5,575	7.6923%	429	46,556	(40,981)	9.0870%	507	39	4,231	(3,724)
79	391.6	Payroll - Time Management		8,934	7.6923%	687	68,706	(59,772)	9.0870%	812	62	6,243	(5,432)
80	391.6	Accounts Payable Software		49,724	7.6923%	3,825	31,085	18,640	9.0870%	4,518	348	2,825	1,694
81	391.6	Customer Relations Software		154,804	0.0000%	—	33,873	120,930	9.0870%	14,067	—	3,078	10,989
82	391.8	Micro Computer Equipment		(1,754,043)	20.0000%	(350,809)	(1,240,213)	(513,831)	9.0870%	(159,390)	(31,878)	(112,698)	(46,692)
83	391.8.1	Aircraft Computer Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
84	391.9	Computer & Electronic Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
85	391.99	Cloud Computing		95,144	7.6923%	7,319	56,821	38,323	9.0870%	8,646	665	5,163	3,482
86	392	Transportation Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		268,588	16.6667%	44,765	30,459	238,129	9.0870%	24,407	4,068	2,768	21,639
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—	9.0870%	—	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—	9.0870%	—	—	—	—
90	393	Stores Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
91	394	Tools, Shop & Garage		12,827	6.6667%	855	14,207	(1,380)	9.0870%	1,166	78	1,291	(125)
92	394.1	Tools		—	0.0000%	—	—	—	9.0870%	—	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—	9.0870%	—	—	—	—
94	396	Major Work Equipment		—	0.0000%	—	—	—	9.0870%	—	—	—	—
95	397	Communication Equipment		1,148	5.0000%	57	2,081	(933)	9.0870%	104	5	189	(85)
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—	9.0870%	—	—	—	—
97		Subtotal		<u>\$4,959,053</u>		<u>\$134,912</u>	<u>\$5,747,022</u>	<u>\$(787,969)</u>		<u>\$450,629</u>	<u>\$12,259</u>	<u>\$522,232</u>	<u>\$(71,603)</u>
98													
99		TOTAL		<u>\$4,959,053</u>		<u>\$134,912</u>	<u>\$5,747,022</u>	<u>\$(787,969)</u>		<u>\$450,629</u>	<u>\$12,259</u>	<u>\$522,232</u>	<u>\$(71,603)</u>
100		Rate Base Adjustments		—		—	—	—	9.0870%	—	—	—	—
101										(106,934)	(9,483)	(49,212)	(57,721)
102		Adjusted Total		<u>\$4,959,053</u>		<u>\$134,912</u>	<u>\$5,747,022</u>	<u>\$(787,969)</u>		<u>\$343,695</u>	<u>\$2,776</u>	<u>\$473,019</u>	<u>\$(129,324)</u>

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2024

Investment Report - Direct Additions, Transfers and Adj. Project Report

1 Attach the Company's Direct Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2024

Investment Report - Direct Retirements Project Report

- 1 Attach the Company's Direct Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2024

Investment Report -TGS Division Allocated Additions Project Report

1 Attach the Company's Division Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2024

Investment Report - Corporate Allocated Additions Project Report

- 1 Attach the Company's Corporate Additions Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2024

Investment Report - TGS Division Allocated Retirements Project Report

- 1 Attach the Company's Division Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Interim Rate Adjustment Application

12 Month Period Ending December 31, 2024

Investment Report - Corporate Allocated Retirements Project Report

- 1 Attach the Company's Corporate Retirements Project Report. - **Provided electronically; please see enclosed flash drive.**

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.0000%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.0000%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.0000%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
20	365.2	Rights-of-Way		(15,620)	0.0000%	—	—	(15,620)
21	366	Meas/Reg Station Structures		—	2.7100%	—	—	—
22	367	Mains		3,665,640	2.6800%	98,239	—	3,665,640
23	368	Compressor Station Equip		68,998	2.6900%	1,856	—	68,998
24	369	Meas & Reg Stations Equip		9,912	3.4900%	346	—	9,912
25	371	Other Equipment		—	5.2100%	—	—	—
26		Subtotal		<u>\$3,728,930</u>		<u>\$100,441</u>	<u>\$—</u>	<u>\$3,728,930</u>
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.0000%	\$—	\$—	\$—
30	374.1	Land		—	0.0000%	—	—	—
31	374.2	Land Rights		—	0.0000%	—	—	—
32	375	Structures & Improvements		—	0.0000%	—	—	—
33	375.1	Structures & Improvements		—	4.1800%	—	—	—
34	375.2	Other System Structures		—	0.0000%	—	—	—
35	376	Mains		6,418,903	2.3100%	148,277	—	6,418,903
36	376.9	Mains - Cathodic Protection Anodes		622,924	6.6667%	41,528	—	622,924
37	377	Compressor Station Equipment		—	0.0000%	—	—	—
38	378	Meas. & Reg. Station - General		693,156	2.3300%	16,151	—	693,156
39	379	Meas. & Reg. Station - C.G.		477,448	2.0200%	9,644	—	477,448
40	380	Services		8,686,487	3.1800%	276,230	—	8,686,487
41	380.1	Ind Service Line Equip		—	0.0000%	—	—	—
42	380.2	Comm Service Line Equip		23	0.0000%	—	—	23
43	380.4	Yard Lines-Customer Svc		(10,848)	0.0000%	—	—	(10,848)
44	381	Meters		(799,951)	4.5600%	(36,478)	—	(799,951)
45	382	Meter Installations		(11,089)	0.0000%	—	—	(11,089)
46	383	House Regulators		1,737,461	3.9200%	68,108	—	1,737,461
47	385	Indust. Meas. & Reg. Stat. Equipment		283,778	2.3000%	6,527	—	283,778
48	386	Other Property on Customer Premises		—	17.0300%	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.0000%	—	—	—
50		Subtotal		<u>\$18,098,292</u>		<u>\$529,988</u>	<u>\$—</u>	<u>\$18,098,292</u>
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$—	0.0000%	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.0000%	—	—	—
55	390.1	Structures & Improvements		72,116	2.7200%	1,962	—	72,116
56	390.17	Building Improv Plum		—	0.0000%	—	—	—
57	390.2	Leasehold Improvement		—	0.0000%	—	—	—
58	390.2	OGS Lease Incentive		—	0.0000%	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.0000%	—	—	—
60	391	Office Furniture & Equipment		—	0.0000%	—	—	—
61	391.1	Office Furniture & Equipment		44,299	6.6667%	2,953	—	44,299
62	391.2	Data Processing Equipment		—	0.0000%	—	—	—
63	391.2	Oracle Equipment		—	0.0000%	—	—	—
64	391.3	Office Machines		—	0.0000%	—	—	—
65	391.4	Audio Visual Equipment		—	0.0000%	—	—	—
66	391.4	Signature Project		—	0.0000%	—	—	—
67	391.6	Purchased Software		—	0.0000%	—	—	—
68	391.6	Banner		—	0.0000%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.0000%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.0000%	—	—	—
71	391.6	GIS Development		—	0.0000%	—	—	—
72	391.6	Oracle Software		—	0.0000%	—	—	—
73	391.6	Concur Project		—	0.0000%	—	—	—
74	391.6	PowerPlant Software		—	0.0000%	—	—	—
75	391.6	Foundation Software		—	0.0000%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.0000%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Additions Original Cost	Depreciation Rate per GUD No. 14399	Depreciation Expense	Accumulated Depreciation	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)-(h)
77	391.6	Journey - Employee - ODC Distrigas		—	0.0000%	—	—	—
78	391.6	Journey - Employee Count		—	0.0000%	—	—	—
79	391.6	Payroll - Time Management		—	0.0000%	—	—	—
80	391.6	Accounts Payable Software		—	0.0000%	—	—	—
81	391.6	Customer Relations Software		—	0.0000%	—	—	—
82	391.8	Micro Computer Equipment		—	0.0000%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.0000%	—	—	—
84	391.9	Computer & Electronic Equipment		523	14.2857%	75	—	523
85	391.99	Cloud Computing		—	0.0000%	—	—	—
86	392	Transportation Equipment		1,928,320	7.2600%	139,996	—	1,928,320
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.0000%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.0000%	—	—	—
89	392.5	Trailers		—	0.0000%	—	—	—
90	393	Stores Equipment		(30,141)	0.0000%	—	—	(30,141)
91	394	Tools, Shop & Garage		1,009,223	6.6667%	67,282	—	1,009,223
92	394.1	Tools		—	6.6667%	—	—	—
93	395	CNG Equipment - Laboratory		—	0.0000%	—	—	—
94	396	Major Work Equipment		102,918	5.9000%	6,072	—	102,918
95	397	Communication Equipment		5,325,266	6.6667%	355,018	—	5,325,266
96	398	Miscellaneous General Plant		—	0.0000%	—	—	—
97		Subtotal		<u>\$8,452,524</u>		<u>\$573,357</u>	<u>\$—</u>	<u>\$8,452,524</u>
98								
99		TOTAL		<u>\$30,279,746</u>		<u>\$1,203,786</u>	<u>\$—</u>	<u>\$30,279,746</u>
100		Rate Base Adjustments			0.0000%			
101								
102		Adjusted Total	(A)	<u>\$30,279,746</u>		<u>\$1,203,786</u>	<u>\$—</u>	<u>\$30,279,746</u>
103		Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8						

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Retirement Detail

FERC Account		FERC Account Titles	Ref	Retirements	Depreciation Rate	Depreciation	Accumulated	Net Plant
Line No.	No.			Original Cost	per GUD No. 14399	Expense	Depreciation	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) =(e)+(h)
12		1. INTANGIBLE PLANT						
13	301	Organization		\$—	0.00%	\$—	\$—	\$—
14	302	Franchises and Consents		—	0.00%	—	—	—
15	303	Miscellaneous Intangible Plant		—	0.00%	—	—	—
16		Subtotal		<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>
17								
18		2. TRANSMISSION PLANT						
19	365	Land & Land Rights		\$—	0.00%	\$—	\$—	\$—
20	365.2	Rights-of-Way		—	0.00%	—	—	—
21	366	Meas/Reg Station Structures		—	2.71%	—	—	—
22	367	Mains		(27,078)	2.68%	(726)	—	(27,078)
23	368	Compressor Station Equip		—	2.69%	—	—	—
24	369	Meas & Reg Stations Equip		(113)	3.49%	(4)	—	(113)
25	371	Other Equipment		—	5.21%	—	—	—
26		Subtotal		<u>\$(27,192)</u>		<u>\$(730)</u>	<u>\$—</u>	<u>\$(27,192)</u>
27								
28		3. DISTRIBUTION PLANT						
29	374	Land		\$—	0.00%	\$—	\$—	\$—
30	374.1	Land		—	0.00%	—	—	—
31	374.2	Land Rights		—	0.00%	—	—	—
32	375	Structures & Improvements		—	0.00%	—	—	—
33	375.1	Structures & Improvements		—	4.18%	—	—	—
34	375.2	Other System Structures		—	0.00%	—	—	—
35	376	Mains		(44,086)	2.31%	(1,018)	—	(44,086)
36	376.9	Mains - Cathodic Protection Anodes		193,281	6.67%	12,885	—	193,281
37	377	Compressor Station Equipment		—	0.00%	—	—	—
38	378	Meas. & Reg. Station - General		(55,462)	2.33%	(1,292)	—	(55,462)
39	379	Meas. & Reg. Station - C.G.		—	2.02%	—	—	—
40	380	Services		(216,651)	3.18%	(6,890)	—	(216,651)
41	380.1	Ind Service Line Equip		—	0.00%	—	—	—
42	380.2	Comm Service Line Equip		—	0.00%	—	—	—
43	380.4	Yard Lines-Customer Svc		—	0.00%	—	—	—
44	381	Meters		(35,403)	4.56%	(1,614)	—	(35,403)
45	382	Meter Installations		—	0.00%	—	—	—
46	383	House Regulators		(21,994)	3.92%	(862)	—	(21,994)
47	385	Indust. Meas. & Reg. Stat. Equipment		—	2.30%	—	—	—
48	386	Other Property on Customer Premises		—	17.03%	—	—	—
49	387	Meas. & Reg. Stat. Equipment		—	0.00%	—	—	—
50		Subtotal		<u>\$(180,314)</u>		<u>\$1,209</u>	<u>\$—</u>	<u>\$(180,314)</u>
51								
52		4. GENERAL PLANT						
53	389	Land & Land Rights		\$—	0.00%	\$—	\$—	\$—
54	390	Structures & Improvements		—	0.00%	—	—	—
55	390.1	Structures & Improvements		—	2.72%	—	—	—
56	390.17	Building Improv Plum		—	0.00%	—	—	—
57	390.2	Leasehold Improvement		—	0.00%	—	—	—
58	390.2	OGS Lease Incentive		—	0.00%	—	—	—
59	390.21	Leasehold Equipment EOL		—	0.00%	—	—	—
60	391	Office Furniture & Equipment		—	0.00%	—	—	—
61	391.1	Office Furniture & Equipment		(19,871)	6.67%	(1,325)	—	(19,871)
62	391.2	Data Processing Equipment		—	0.00%	—	—	—
63	391.2	Oracle Equipment		—	0.00%	—	—	—
64	391.3	Office Machines		—	0.00%	—	—	—
65	391.4	Audio Visual Equipment		—	0.00%	—	—	—
66	391.4	Signature Project		—	0.00%	—	—	—
67	391.6	Purchased Software		—	0.00%	—	—	—
68	391.6	Banner		—	0.00%	—	—	—
69	391.6	Dynamic Risk Assessment		—	0.00%	—	—	—
70	391.6	Enterprise Plan & Budget		—	0.00%	—	—	—
71	391.6	GIS Development		—	0.00%	—	—	—
72	391.6	Oracle Software		—	0.00%	—	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Direct Retirement Detail

FERC Account		FERC Account Titles	Ref	Retirements	Depreciation Rate	Depreciation	Accumulated	Net Plant
Line No.	No.			Original Cost	per GUD No. 14399	Expense	Depreciation	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
								=(e)+(h)
73	391.6	Concur Project		—	0.00%	—	—	—
74	391.6	PowerPlant Software		—	0.00%	—	—	—
75	391.6	Foundation Software		—	0.00%	—	—	—
76	391.6	Maximo-Leak Detect Sys		—	0.00%	—	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	0.00%	—	—	—
78	391.6	Journey - Employee Count		—	0.00%	—	—	—
79	391.6	Payroll - Time Management		—	0.00%	—	—	—
80	391.6	Accounts Payable Software		—	0.00%	—	—	—
81	391.6	Customer Relations Software		—	0.00%	—	—	—
82	391.8	Micro Computer Equipment		—	0.00%	—	—	—
83	391.81	Aircraft Computer Equipment		—	0.00%	—	—	—
84	391.9	Computer & Electronic Equipment		127,942	14.29%	18,277	—	127,942
85	391.99	Cloud Computing		—	0.00%	—	—	—
86	392	Transportation Equipment		(119,663)	7.26%	(8,688)	—	(119,663)
87	392.2	Transport Equip Pickup Trucks& Vans		—	0.00%	—	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	0.00%	—	—	—
89	392.5	Trailers		—	0.00%	—	—	—
90	393	Stores Equipment		—	0.00%	—	—	—
91	394	Tools, Shop & Garage		83,432	6.67%	5,562	—	83,432
92	394.1	Tools		—	6.67%	—	—	—
93	395	CNG Equipment - Laboratory		—	0.00%	—	—	—
94	396	Major Work Equipment		(26,312.06)	5.90%	(1,552)	—	(26,312)
95	397	Communication Equipment		235,456.69	6.67%	15,697	—	235,457
96	398	Miscellaneous General Plant		—	0.00%	—	—	—
97		Subtotal		<u>\$280,984</u>		<u>\$27,972</u>	<u>\$—</u>	<u>\$280,984</u>
98								
99		TOTAL		<u>\$73,478</u>		<u>\$28,451</u>	<u>\$—</u>	<u>\$73,478</u>
100		Rate Base Adjustments			0.0000%	—		
101								
102		Adjusted Total	(A)	<u>\$73,478</u>		<u>\$28,451</u>	<u>\$—</u>	<u>\$73,478</u>

(A) Accumulated Depreciation for Direct Plant
can be found on IRA 5, IRA 7 & IRA 8

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Additions Original Cost	Division Adjustments	Division Additions Adjusted Cost	Depreciation Rate per GUD No. 14399	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) - (l)	(l)	(m) (k) x (l)	(n) (i) x (l)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
14	302	Franchises and Consents		—	—	—	0.0000%	—	—	—	9.0870%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	0.0000%	—	—	—	9.0870%	—	—
16		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	0.0000%	—	—	—	9.0870%	—	—
21	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	9.0870%	—	—
22	367	Mains		—	—	—	0.0000%	—	—	—	9.0870%	—	—
23	368	Compressor Station Equip		—	—	—	0.0000%	—	—	—	9.0870%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	9.0870%	—	—
25	371	Other Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
26		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
30	374.1	Land		—	—	—	0.0000%	—	—	—	9.0870%	—	—
31	374.2	Land Rights		—	—	—	0.0000%	—	—	—	9.0870%	—	—
32	375	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.0870%	—	—
33	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.0870%	—	—
34	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	9.0870%	—	—
35	376	Mains		—	—	—	0.0000%	—	—	—	9.0870%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	9.0870%	—	—
37	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	9.0870%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	9.0870%	—	—
40	380	Services		—	—	—	0.0000%	—	—	—	9.0870%	—	—
41	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	9.0870%	—	—
42	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	9.0870%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	9.0870%	—	—
44	381	Meters		—	—	—	0.0000%	—	—	—	9.0870%	—	—
45	382	Meter Installations		—	—	—	0.0000%	—	—	—	9.0870%	—	—
46	383	House Regulators		—	—	—	0.0000%	—	—	—	9.0870%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
48	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	9.0870%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
50		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
54	390	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.0870%	—	—
55	390.1	Structures & Improvements		(237,054)	285,701	48,647	2.5600%	—	—	48,647	9.0870%	4,421	—
56	390.17	Building Improv Plum		—	—	—	0.0000%	—	—	—	9.0870%	—	—
57	390.2	Leasehold Improvement		—	41	41	17.3913%	—	—	41	9.0870%	4	—
58	390.2	OGS Lease Incentive		—	—	—	0.0000%	—	—	—	9.0870%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	9.0870%	—	—
60	391	Office Furniture & Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
61	391.1	Office Furniture & Equipment		—	(3,012)	(3,012)	6.6667%	—	—	(3,012)	9.0870%	(274)	—
62	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
63	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
64	391.3	Office Machines		—	—	—	0.0000%	—	—	—	9.0870%	—	—
65	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
66	391.4	Signature Project		—	—	—	0.0000%	—	—	—	9.0870%	—	—
67	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	9.0870%	—	—
68	391.6	Banner		—	—	—	0.0000%	—	—	—	9.0870%	—	—
69	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	9.0870%	—	—
71	391.6	GIS Development		—	—	—	0.0000%	—	—	—	9.0870%	—	—
72	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	9.0870%	—	—
73	391.6	Concur Project		—	—	—	0.0000%	—	—	—	9.0870%	—	—
74	391.6	PowerPlant Software		—	—	—	0.0000%	—	—	—	9.0870%	—	—
75	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	9.0870%	—	—
76	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	9.0870%	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	9.0870%	—	—
78	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	9.0870%	—	—
79	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	9.0870%	—	—
80	391.6	Accounts Payable Software		—	—	—	0.0000%	—	—	—	9.0870%	—	—
81	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	9.0870%	—	—
82	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
83	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
84	391.9	Computer & Electronic Equipment		514,497	202,886	717,383	14.2857%	73,500	—	717,383	9.0870%	65,189	6,679
85	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	9.0870%	—	—
86	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
87	392.2	Transport Equip Pickup Trucks & Vans		—	—	—	0.0000%	—	—	—	9.0870%	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	0.0000%	—	—	—	9.0870%	—	—
89	392.5	Trailers		—	—	—	0.0000%	—	—	—	9.0870%	—	—
90	393	Stores Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
91	394	Tools, Shop & Garage		—	—	—	6.6667%	—	—	—	9.0870%	—	—
92	394.1	Tools		—	—	—	0.0000%	—	—	—	9.0870%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	9.0870%	—	—
94	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	9.0870%	—	—
95	397	Communication Equipment		—	70,300	70,300	6.6667%	—	—	70,300	9.0870%	6,388	—
96	398	Miscellaneous General Plant		—	—	—	6.6667%	—	—	—	9.0870%	—	—
97		Subtotal		<u>\$277,443</u>	<u>\$555,915</u>	<u>\$833,359</u>		<u>\$73,500</u>	<u>\$—</u>	<u>\$833,359</u>		<u>\$75,727</u>	<u>\$6,679</u>
98													
99		TOTAL		<u>\$277,443</u>	<u>\$555,915</u>	<u>\$833,359</u>		<u>\$73,500</u>	<u>\$—</u>	<u>\$833,359</u>		<u>\$75,727</u>	<u>\$ 6,679</u>
100		Rate Base Adjustments		—	—	—		—	—	—	9.0870%	—	—
101													
102		Adjusted Total		<u>\$277,443</u>	<u>\$555,915</u>	<u>\$833,359</u>		<u>\$73,500</u>	<u>\$—</u>	<u>\$833,359</u>		<u>\$75,727</u>	<u>\$6,679</u>

(1)

103 The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Additions Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Additions Original Cost	Corporate Adjustments	Corporate Additions Adjusted Cost	Corporate Additions Cost Allocated to TGS	Change in Allocation Factors	Corporate Additions Adjusted Cost Allocated to TGS (including change in allocation factors)	Depreciation Rate per GUD No. 14399	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
12		1. INTANGIBLE PLANT														
13	301	Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
14	302	Franchises and Consents		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
16		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
17																
18		2. TRANSMISSION PLANT														
19	365	Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
21	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
22	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
23	368	Compressor Station Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
25	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
26		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
27																
28		3. DISTRIBUTION PLANT														
29	374	Land		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.0870%	\$—	\$—
30	374.1	Land		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
31	374.2	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
32	375	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
33	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
34	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
35	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
37	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
40	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
41	380.1	Ind Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
42	380.2	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
44	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
45	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
46	383	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
48	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
50		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
51																
52		4. GENERAL PLANT														
53	389	Land & Land Rights		\$—	\$—	\$—	\$—	\$490	\$490	0.0000%	\$—	\$—	\$490	9.0870%	\$45	\$—
54	390	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
55	390.1	Structures & Improvements		(490,292.46)	112,773	(377,520)	(111,859)	62,406	(49,453)	2.0100%	—	—	(49,453)	9.0870%	(4,494)	—
56	390.17	Building Improv Plum		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
57	390.2	Leasehold Improvement		450,667	(1,077,042)	(626,375)	(185,595)	74,737	(110,859)	15.1899%	—	—	(110,859)	9.0870%	(10,074)	—
58	390.2	OGS Lease Incentive		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
60	391	Office Furniture & Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
61	391.1	Office Furniture & Equipment		761,073	1,380	762,453	225,915	54,867	280,781	6.6667%	18,719	—	280,781	9.0870%	25,515	1,701
62	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
63	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
64	391.3	Office Machines		—	—	—	—	13,644	13,644	5.0000%	682	—	13,644	9.0870%	1,240	62
65	391.4	Audio Visual Equipment		—	1,515	1,515	449	13,119	13,567	20.0000%	2,713	—	13,567	9.0870%	1,233	247
66	391.4	Signature Project		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
67	391.6	Purchased Software		12,640,889	(489,219)	12,151,671	3,600,540	1,706,304	5,306,844	7.6923%	408,219	—	5,306,844	9.0870%	482,233	37,095
68	391.6	Banner		823,673	(59)	823,614	254,085	4,229	258,314	7.6923%	19,870	—	258,314	9.0870%	23,473	1,806
69	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	7.6923%	—	—	—	9.0870%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	7.6923%	—	—	—	9.0870%	—	—
71	391.6	GIS Development		—	—	—	—	—	—	7.6923%	—	—	—	9.0870%	—	—
72	391.6	Oracle Software		—	—	—	—	—	—	7.6923%	—	—	—	9.0870%	—	—
73	391.6	Concur Project		—	—	—	—	216	216	7.6923%	17	—	216	9.0870%	20	2

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Additions Detail

Line No.	FERC Account		Ref	Corporate Additions	Corporate	Corporate Additions	Corporate Additions Adjusted	Change in	Corporate Additions	Depreciation	Corporate Allocated	Accumulated	Corporate Allocated	RGVSA	Allocated	
	No.	FERC Account Titles		Original Cost	Adjustments	Adjusted Cost	Cost Allocated to TGS	Allocation Factors	Adjusted Cost Allocated to TGS (including change in allocation factors)	Rate per GUD No. 14399	to Division Depreciation Expense	Depreciation	Division Net Plant	Allocation Factor	Allocated Cost	Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
													(j) - (m)		(n) x (o)	(l) x (o)
74	391.6	PowerPlant Software		—	—	—	—	17,142	17,142	7.6923%	1,319	—	17,142	9.0870%	1,558	120
75	391.6	Foundation Software		—	—	—	—	—	—	7.6923%	—	—	—	9.0870%	—	—
76	391.6	Maximo-Leak Detect Sys		—	—	—	—	—	—	7.6923%	—	—	—	9.0870%	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	7,994	7,994	2,369	779,165	781,534	7.6923%	60,118	—	781,534	9.0870%	71,018	5,463
78	391.6	Journey - Employee Count		—	—	—	—	5,575	5,575	7.6923%	429	—	5,575	9.0870%	507	39
79	391.6	Payroll - Time Management		—	121	121	36,00	8,898	8,934	7.6923%	687	—	8,934	9.0870%	812	62
80	391.6	Accounts Payable Software		146,614	(107)	146,507	49,216	473	49,688	7.6923%	3,822	—	49,688	9.0870%	4,515	347
81	391.6	Customer Relations Software		499,972	—	499,972	154,241	562	154,804	0.0000%	—	—	154,804	9.0870%	14,067	—
82	391.8	Micro Computer Equipment		1,571,942	108	1,572,050	465,798	301,185	766,984	20.0000%	153,397	—	766,984	9.0870%	69,696	13,939
83	391.81	Aircraft Computer Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
84	391.9	Computer & Electronic Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
85	391.99	Cloud Computing		291,371	(51,573)	239,797	71,052	24,092	95,144	7.6923%	7,319	—	95,144	9.0870%	8,646	665
86	392	Transportation Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		906,475	—	906,475	268,588	—	268,588	16.6667%	44,765	—	268,588	9.0870%	24,407	4,068
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
89	392.5	Trailers		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
90	393	Stores Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
91	394	Tools, Shop & Garage		20,938	85	21,023	6,229	6,598	12,827	6.6667%	855	—	12,827	9.0870%	1,166	78
92	394.1	Tools		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
94	396	Major Work Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
95	397	Communication Equipment		—	—	—	—	1,148	1,148	5.0000%	57	—	1,148	9.0870%	104	5
96	398	Miscellaneous General Plant		—	—	—	—	—	—	0.0000%	—	—	—	9.0870%	—	—
97		Subtotal		<u>\$17,623,321</u>	<u>\$(1,494,024)</u>	<u>\$16,129,297</u>	<u>\$4,801,064</u>	<u>\$3,074,850</u>	<u>\$7,875,914</u>		<u>\$722,988</u>	<u>\$—</u>	<u>\$7,875,914</u>		<u>\$715,684</u>	<u>\$65,698</u>
98																
99		TOTAL		<u>\$17,623,321</u>	<u>\$(1,494,024)</u>	<u>\$16,129,297</u>	<u>\$4,801,064</u>	<u>\$3,074,850</u>	<u>\$7,875,914</u>		<u>\$722,988</u>	<u>\$—</u>	<u>\$7,875,914</u>		<u>\$715,684</u>	<u>\$65,698</u>
100		Rate Base Adjustments		—	—	—	—	—	—		—	—	—	9.0870%	\$—	\$—
101		Change in Allocation Factor from prior year		—	—	—	—	—	—		—	—	—	9.0870%	—	—
102		Adjusted Total		<u>\$17,623,321</u>	<u>\$(1,494,024)</u>	<u>\$16,129,297</u>	<u>\$4,801,064</u>	<u>\$3,074,850</u>	<u>\$7,875,914</u>		<u>\$722,988</u>	<u>\$—</u>	<u>\$7,875,914</u>		<u>\$715,684</u>	<u>\$65,698</u>

(1)

103 The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per GUD No. 14399	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant (g) - (j)	RGVSA Allocation Factor (l)	Allocated Cost (m) (k) x (l)	Allocated Depreciation Expense (n) (i) x (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
12		1. INTANGIBLE PLANT											
13	301	Organization		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
14	302	Franchises and Consents		—	—	—	0.0000%	—	—	—	9.08700%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	0.0000%	—	—	—	9.08700%	—	—
16		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
17													
18		2. TRANSMISSION PLANT											
19	365	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	0.0000%	—	—	—	9.08700%	—	—
21	366	Meas/Reg Station Structures		—	—	—	0.0000%	—	—	—	9.08700%	—	—
22	367	Mains		—	—	—	0.0000%	—	—	—	9.08700%	—	—
23	368	Compressor Station Equip		—	—	—	0.0000%	—	—	—	9.08700%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	0.0000%	—	—	—	9.08700%	—	—
25	371	Other Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
26		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
27													
28		3. DISTRIBUTION PLANT											
29	374	Land		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
30	374.1	Land		—	—	—	0.0000%	—	—	—	9.08700%	—	—
31	374.2	Land Rights		—	—	—	0.0000%	—	—	—	9.08700%	—	—
32	375	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.08700%	—	—
33	375.1	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.08700%	—	—
34	375.2	Other System Structures		—	—	—	0.0000%	—	—	—	9.08700%	—	—
35	376	Mains		—	—	—	0.0000%	—	—	—	9.08700%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	0.0000%	—	—	—	9.08700%	—	—
37	377	Compressor Station Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	0.0000%	—	—	—	9.08700%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	0.0000%	—	—	—	9.08700%	—	—
40	380	Services		—	—	—	0.0000%	—	—	—	9.08700%	—	—
41	380.1	Ind Service Line Equip		—	—	—	0.0000%	—	—	—	9.08700%	—	—
42	380.2	Comm Service Line Equip		—	—	—	0.0000%	—	—	—	9.08700%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	0.0000%	—	—	—	9.08700%	—	—
44	381	Meters		—	—	—	0.0000%	—	—	—	9.08700%	—	—
45	382	Meter Installations		—	—	—	0.0000%	—	—	—	9.08700%	—	—
46	383	House Regulators		—	—	—	0.0000%	—	—	—	9.08700%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
48	386	Other Property on Customer Premises		—	—	—	0.0000%	—	—	—	9.08700%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
50		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
51													
52		4. GENERAL PLANT											
53	389	Land & Land Rights		\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
54	390	Structures & Improvements		—	—	—	0.0000%	—	—	—	9.08700%	—	—
55	390.1	Structures & Improvements		—	—	—	2.5600%	—	—	—	9.08700%	—	—
56	390.17	Building Improv Plum		—	—	—	0.0000%	—	—	—	9.08700%	—	—
57	390.2	Leasehold Improvement		—	—	—	17.3913%	—	—	—	9.08700%	—	—
58	390.2	OGS Lease Incentive		—	—	—	0.0000%	—	—	—	9.08700%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	0.0000%	—	—	—	9.08700%	—	—
60	391	Office Furniture & Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Division Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Division Retirements Original Cost	Division Adjustments	Division Retirements Adjusted Cost	Depreciation Rate per GUD No. 14399	Division Depreciation Expense	Accumulated Depreciation	Division Net Plant (k) - (j)	RGVSA Allocation Factor (l)	Allocated Cost (m) (k) x (l)	Allocated Depreciation Expense (n) (i) x (l)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
61	391.1	Office Furniture & Equipment		—	—	—	6.6667%	—	—	—	9.08700%	—	—
62	391.2	Data Processing Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
63	391.2	Oracle Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
64	391.3	Office Machines		—	—	—	0.0000%	—	—	—	9.08700%	—	—
65	391.4	Audio Visual Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
66	391.4	Signature Project		—	—	—	0.0000%	—	—	—	9.08700%	—	—
67	391.6	Purchased Software		—	—	—	0.0000%	—	—	—	9.08700%	—	—
68	391.6	Banner		—	—	—	0.0000%	—	—	—	9.08700%	—	—
69	391.6	Dynamic Risk Assessment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	0.0000%	—	—	—	9.08700%	—	—
71	391.6	GIS Development		—	—	—	0.0000%	—	—	—	9.08700%	—	—
72	391.6	Oracle Software		—	—	—	0.0000%	—	—	—	9.08700%	—	—
73	391.6	Concur Project		—	—	—	0.0000%	—	—	—	9.08700%	—	—
74	391.6	PowerPlant Software		—	—	—	0.0000%	—	—	—	9.08700%	—	—
75	391.6	Foundation Software		—	—	—	0.0000%	—	—	—	9.08700%	—	—
76	391.6	Maximo-Leak Detect Sys		—	—	—	0.0000%	—	—	—	9.08700%	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	—	—	0.0000%	—	—	—	9.08700%	—	—
78	391.6	Journey - Employee Count		—	—	—	0.0000%	—	—	—	9.08700%	—	—
79	391.6	Payroll - Time Management		—	—	—	0.0000%	—	—	—	9.08700%	—	—
80	391.6	Accounts Payable Software		—	—	—	0.0000%	—	—	—	9.08700%	—	—
81	391.6	Customer Relations Software		—	—	—	0.0000%	—	—	—	9.08700%	—	—
82	391.8	Micro Computer Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
83	391.81	Aircraft Computer Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
84	391.9	Computer & Electronic Equipment		(352,442)	—	(352,442)	14.2857%	(50,349)	—	(352,442)	9.08700%	(32,026)	(4,575)
85	391.99	Cloud Computing		—	—	—	0.0000%	—	—	—	9.08700%	—	—
86	392	Transportation Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	—	—	0.0000%	—	—	—	9.08700%	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	0.0000%	—	—	—	9.08700%	—	—
89	392.5	Trailers		—	—	—	0.0000%	—	—	—	9.08700%	—	—
90	393	Stores Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
91	394	Tools, Shop & Garage		—	—	—	6.6667%	—	—	—	9.08700%	—	—
92	394.1	Tools		—	—	—	0.0000%	—	—	—	9.08700%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	0.0000%	—	—	—	9.08700%	—	—
94	396	Major Work Equipment		—	—	—	0.0000%	—	—	—	9.08700%	—	—
95	397	Communication Equipment		—	—	—	6.6667%	—	—	—	9.08700%	—	—
96	398	Miscellaneous General Plant		—	—	—	6.6667%	—	—	—	9.08700%	—	—
97		Subtotal		<u>\$(352,442)</u>	<u>\$—</u>	<u>\$(352,442)</u>		<u>\$(50,349)</u>	<u>\$—</u>	<u>\$(352,442)</u>		<u>\$(32,026)</u>	<u>\$(4,575)</u>
98													
99		TOTAL		<u>\$(352,442)</u>	<u>\$—</u>	<u>\$(352,442)</u>		<u>\$(50,349)</u>	<u>\$—</u>	<u>\$(352,442)</u>		<u>\$(32,026)</u>	<u>\$(4,575)</u>
100		Rate Base Adjustments		—	—	—		—	—	—	9.08700%	—	—
101													
102		Adjusted Total		<u>\$(352,442)</u>	<u>\$—</u>	<u>\$(352,442)</u>		<u>\$(50,349)</u>	<u>\$—</u>	<u>\$(352,442)</u>		<u>\$(32,026)</u>	<u>\$(4,575)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9a, 10a, 11a.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost (including change in allocation factors)	Depreciation Rate per GUD No. 14399	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant (j) - (m)	RGVSA Allocation Factor	Allocated Cost (p) (n) x (o)	Allocated Depreciation Expense (q) (l) x (o)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
12		1. INTANGIBLE PLANT														
13	301	Organization		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
14	302	Franchises and Consents		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
15	303	Miscellaneous Intangible Plant		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
16		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
17																
18		2. TRANSMISSION PLANT														
19	365	Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
20	365.2	Rights-of-Way		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
21	366	Meas/Reg Station Structures		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
22	367	Mains		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
23	368	Compressor Station Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
24	369	Meas & Reg Stations Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
25	371	Other Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
26		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
27																
28		3. DISTRIBUTION PLANT														
29	374	Land		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700%	\$—	\$—
30	374.1	Land		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
31	374.2	Land Rights		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
32	375	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
33	375.1	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
34	375.2	Other System Structures		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
35	376	Mains		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
36	376.9	Mains - Cathodic Protection Anodes		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
37	377	Compressor Station Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
38	378	Meas. & Reg. Station - General		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
39	379	Meas. & Reg. Station - C.G.		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
40	380	Services		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
41	380.1	Ind Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
42	380.2	Comm Service Line Equip		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
43	380.4	Yard Lines-Customer Svc		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
44	381	Meters		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
45	382	Meter Installations		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
46	383	House Regulators		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
47	385	Indust. Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
48	386	Other Property on Customer Premises		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
49	387	Meas. & Reg. Stat. Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
50		Subtotal		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>	<u>\$—</u>		<u>\$—</u>	<u>\$—</u>
51																
52		4. GENERAL PLANT														
53	389	Land & Land Rights		\$—	\$—	\$—	\$—	\$—	\$—	0.0000%	\$—	\$—	\$—	9.08700 %	\$—	\$—
54	390	Structures & Improvements		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
55	390.1	Structures & Improvements		—	—	—	—	—	—	2.0100%	—	—	—	9.08700%	—	—
56	390.17	Building Improv Plum		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
57	390.2	Leasehold Improvement		—	—	—	—	—	—	15.1899%	—	—	—	9.08700%	—	—
58	390.2	OGS Lease Incentive		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
59	390.21	Leasehold Equipment EOL		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
60	391	Office Furniture & Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
61	391.1	Office Furniture & Equipment		—	—	—	—	—	—	6.6667%	—	—	—	9.08700%	—	—
62	391.2	Data Processing Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
63	391.2	Oracle Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
64	391.3	Office Machines		—	—	—	—	—	—	5.0000%	—	—	—	9.08700%	—	—
65	391.4	Audio Visual Equipment		(974,857)	(1,042)	(975,899)	(289,159)	—	(289,159)	20.0000%	(57,832)	—	(289,159)	9.08700%	(26,276)	(5,255)
66	391.4	Signature Project		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
67	391.6	Purchased Software		(360,156)	—	(360,156)	(106,714)	—	(106,714)	7.6923%	(8,209)	—	(106,714)	9.08700%	(9,697)	(746)
68	391.6	Banner		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
69	391.6	Dynamic Risk Assessment		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
70	391.6	Enterprise Plan & Budget		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
71	391.6	GIS Development		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
72	391.6	Oracle Software		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Corporate Retirement Detail

Line No.	FERC Account No.	FERC Account Titles	Ref	Corporate Retirements Original Cost	Corporate Adjustments	Corporate Retirements Adjusted Cost	Corporate Retirements Adjusted Cost Allocated to TGS	Change in Allocation Factors	Corporate Retirements Adjusted Cost (including change in allocation factors)	Depreciation Rate per GUD No. 14399	Corporate Allocated to Division Depreciation Expense	Accumulated Depreciation	Corporate Allocated to Division Net Plant	RGVSA Allocation Factor	Allocated Cost	Allocated Depreciation Expense
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (j) - (m)	(o)	(p) (n) x (o)	(q) (l) x (o)
73	391.6	Concur Project		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
74	391.6	PowerPlant Software		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
75	391.6	Foundation Software		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
76	391.6	Maximo-Leak Detect Sys		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
77	391.6	Journey - Employee - ODC Distrigas		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
78	391.6	Journey - Employee Count		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
79	391.6	Payroll - Time Management		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
80	391.6	Accounts Payable Software		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
81	391.6	Customer Relations Software		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
82	391.8	Micro Computer Equipment		(8,508,358)	—	(8,508,358)	(2,521,026)	—	(2,521,026)	20.0000%	(504,205)	—	(2,521,026)	9.08700%	(229,086)	(45,817)
83	391.81	Aircraft Computer Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
84	391.9	Computer & Electronic Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
85	391.99	Cloud Computing		—	—	—	—	—	—	7.6923%	—	—	—	9.08700%	—	—
86	392	Transportation Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
87	392.2	Transport Equip Pickup Trucks& Vans		—	—	—	—	—	—	16.6667%	—	—	—	9.08700%	—	—
88	392.3	Transport Equip(Trucks 3/4- 3 Ton)		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
89	392.5	Trailers		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
90	393	Stores Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
91	394	Tools, Shop & Garage		—	—	—	—	—	—	6.6667%	—	—	—	9.08700%	—	—
92	394.1	Tools		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
93	395	CNG Equipment - Laboratory		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
94	396	Major Work Equipment		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
95	397	Communication Equipment		—	—	—	—	—	—	5.0000%	—	—	—	9.08700%	—	—
96	398	Miscellaneous General Plant		—	—	—	—	—	—	0.0000%	—	—	—	9.08700%	—	—
97		Subtotal		<u>\$(9,843,371)</u>	<u>\$(1,042)</u>	<u>\$(9,844,413)</u>	<u>\$(2,916,900)</u>	<u>\$—</u>	<u>\$(2,916,900)</u>		<u>\$(570,246)</u>	<u>\$—</u>	<u>\$(2,916,900)</u>		<u>\$(265,059)</u>	<u>\$(51,818)</u>
98																
99		TOTAL		<u>\$(9,843,371.01)</u>	<u>\$(1,042.17)</u>	<u>\$(9,844,413.18)</u>	<u>\$(2,916,899.63)</u>	<u>\$—</u>	<u>\$(2,916,900)</u>		<u>\$(570,246)</u>	<u>\$—</u>	<u>\$(2,916,900)</u>		<u>\$(265,059)</u>	<u>\$(51,818)</u>
100		Rate Base Adjustments		—	—	—	—	—	—		—	—	—	9.08700%	—	—
101				—	—	—	—	—	—		—	—	—			
102		Adjusted Total		<u>\$(9,843,371)</u>	<u>\$(1,042)</u>	<u>\$(9,844,413)</u>	<u>\$(2,916,900)</u>	<u>\$—</u>	<u>\$(2,916,900)</u>		<u>\$(570,246)</u>	<u>\$—</u>	<u>\$(2,916,900)</u>		<u>\$(265,059)</u>	<u>\$(51,818)</u>

(1)

(1) The company's asset management system does not track accumulated depreciation on a single workorder basis. For the total accumulated depreciation, please see tab IRA-9b, 10b, 11b.

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Calculation of Federal Income Tax

Line No.	Description	Prior Year 2023 (per Case No. 17353)	Current Year 2024
(a)	(b)	(c)	(d) (e) (g) (h)
10	Return on Investment		
11	Invested Capital	\$222,527,854	\$243,961,336
12	Rate of Return	7.4200%	7.4200%
13	Return on Investment		\$16,511,567 \$18,101,931
14			
15	Interest Expense		
16	Invested Capital	\$222,527,854	\$243,961,336
17	Weighted Cost of Debt	1.6900%	1.6900%
18	Interest Expense		\$3,760,721 \$4,122,947
19			
20	After Tax Income		\$12,750,846 \$13,978,985
21			
22	Gross-up Factor	=1+(E26/(1-E26))	1.265822785 =1+(H26/(1-H26)) 1.265822785
23			
24	Before Tax Return		\$16,140,311 \$17,694,917
25			
26	Federal Income Tax Rate		21% 21%
27			
28	Federal Income Tax		\$3,389,465 \$3,715,933
29			
30	Change in Federal Income Tax		\$326,467

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Ad Valorem and Revenue-related Tax

Line No.	Description	Beginning Tax (1)	Change	Current Tax (1)	Notes:
(a)	(b)	(c)	(d)	(e)	(f)
10	Non Revenue - Related				
11					
12	Ad Valorem Tax	\$1,596,620	\$158,412	\$1,755,032	
13					
14	Revenue - Related				
15					
16	State Gross Receipts - Tax				Note 1
17	Local Gross Receipts - Tax				Note 1
18	Railroad Commission - Gas Utility Tax				Note 1
19					
20	Total Revenue Related Taxes	\$—	\$—	\$—	
21					
22					
23	TOTAL TAXES OTHER THAN INCOME	\$1,596,620	\$158,412	\$1,755,032	
24					
25					
26	<u>Ad Valorem Tax Change:</u>				
27	Gross Plant at 12/31/2024		\$239,095,145		Note 2
28	Ad Valorem Tax Rate per GUD No. 14399		0.7340%		Note 3
29	Ad Valorem Tax at 12/31/2024		\$1,755,032		
30	Ad Valorem Tax per Case No. 17353		\$1,596,620		Note 2
31	Change		\$158,412		

Note 1 Lines 16, 17, 18 Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's

Note 2 Lines 27, 30 TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant

Note 3 Line 28 TGS used the current effective ad valorem tax rate instead of the ad valorem rate from the last rate case (GUD No. 14399).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Footnotes

IRA Schedule	Reference	Comments
(a)	(b)	(c)
1	Line 17	TGS is showing the ad valorem tax rate based on this rate filing and has used this rate to calculate the current ad valorem tax.
4	Line 104	Average monthly bill calculated using \$0.2466148 per Ccf cost of gas.
6	Line 92	Includes Rule 8.209 projects in the amount of \$421,348.
7	Line 92	Includes Rule 8.209 projects in the amount of \$319,028.
8	Line 92	Includes a decrease in Rule 8.209 projects of \$102,320.
12 & 13	Line 2479	Note (1): Blanket project numbers do not have in-service dates.
12 & 13	Line 2480	Note (2): Adjustments were made to remove meal activity over \$25 threshold and hotel activity over \$175 threshold.
14b	Lines 375-405	Calculation of change in Allocation factors from December 31, 2024.
16 & 17	Line 103	Accumulated Depreciation for Direct Plant can be found on IRA 5, IRA 7 & IRA 8
18a & 19a	Line 103	Accumulated Depreciation for Division Plant can be found on IRA 9a, IRA 10a & IRA 11a
18b & 19b	Line 103	Accumulated Depreciation for Corporate Plant can be found on IRA 9b, IRA 10b & IRA 11b
21	Lines 16, 17, 18	Revenue related taxes are collected separately on the Customer's bill and are not part of the Company's revenue requirement.
21	Lines 27, 30	TGS used the adjusted net plant amount instead of Gross Plant to calculate Ad Valorem tax. Change in Plant calculation includes Rule 8.209 projects.
21	Line 28	TGS used the current effective ad valorem tax rate instead of the ad valorem rate from the last rate case (GUD No. 14399).

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area
Interim Rate Adjustment Application
12 Month Period Ending December 31, 2024
Signature Page

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the 12 Month Period Ending December 31, 2024.

I understand that until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a rate schedule under this section, all amounts collected under the rate schedules before the filing of the rate case are subject to refund.

Date 4/22/25

Signature Gracie Guerra

Title: Rates and Regulatory Supervisor

Address: 1301 S. MoPac Expressway
Austin, TX 78746

Phone: 512-370-8356

Email address: Gracie.Guerra@onegas.com

Alternative contact regarding this report:

Name: Judy Hitchye

Title: Managing Attorney

Address: 1301 S. MoPac Expressway Ste. 400
Austin, Texas 78746

Phone: 512-370-8273

Email address: Judy.Hitchye@onegas.com

AFFIDAVIT

STATE OF OKLAHOMA §

§

COUNTY OF OKLAHOMA §

BEFORE ME, the undersigned authority, on this day personally appeared Rampriya Ramkumar, who being by me duly sworn, deposed as follows:

1. My name is Rampriya Ramkumar. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as the Director of Accounting for ONE Gas, Inc.
3. Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), keeps its books and records in accordance with the rules of the Railroad Commission of Texas and the Uniform System of Accounts established by the Federal Energy Regulatory Commission for gas utilities. Other business records of TGS are maintained in a manner consistent with normal business practices.

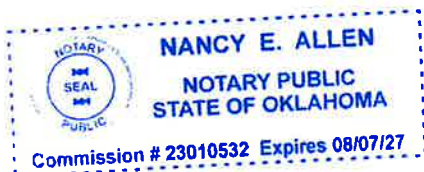
Rampriya Ramkumar

Rampriya Ramkumar

SUBSCRIBED AND SWORN to before me on the 15th day of April, 2025.

Nancy E. Allen

Notary Public in and for the State of Oklahoma



GAS UTILITIES CASE NO. _____

**TEXAS GAS SERVICE COMPANY, A
DIVISION OF ONE GAS, INC.'S TEST
YEAR 2024 GAS RELIABILITY
INFRASTRUCTURE PROGRAM INTERIM
RATE ADJUSTMENT FOR THE
UNINCORPORATED AREAS OF THE RIO
GRANDE VALLEY SERVICE AREA**

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**BEFORE THE
RAILROAD COMMISSION
OF TEXAS**

AFFIDAVIT

**STATE OF TEXAS §
 §
COUNTY OF BELL §**

BEFORE ME, the undersigned authority, on this day personally appeared Gracie Guerra,
who being by me duly sworn, deposed as follows:

1. My name is Gracie Guerra. I am over twenty-one (21) years of age, of sound mind, capable of making this affidavit, and have personal knowledge of the facts herein stated, and I hereby swear and affirm that those facts are true and correct.
2. I am employed as a Supervisor of Rates and Regulatory for Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company").
3. I have reviewed the schedules filed by the Company in this docket. These schedules are accurate summaries of the books and records of TGS for the period beginning January 1, 2024 and ending December 31, 2024.

Signed by:

Gracie Guerra

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Gracie Guerra

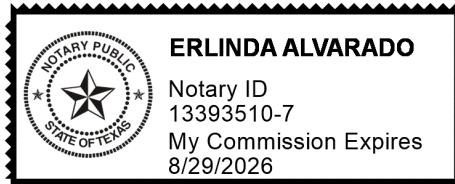
SUBSCRIBED AND SWORN to before me on the 17th day of April 2025.

DocuSigned by:

ERLINDA ALVARADO

683FDA66B5FD4C2...

Notary Public in and for the State of Texas





Annual Earnings Monitoring Report

OF

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - RIO GRANDE VALLEY SERVICE AREA

TO THE

RAILROAD COMMISSION OF TEXAS

FOR THE

Twelve Month Period Ending December 31, 2024

Check one:

This is an original submission [X]

This is a revised submission []

Date of submission:

April 25, 2025

TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS INC. - RIO GRANDE VALLEY SERVICE AREA
INTERIM RATE ADJUSTMENT - TWELVE MONTHS ENDED DECEMBER 31, 2024

ANNUAL EARNINGS MONITORING REPORT

Line No.	Description	At Rates At 12/31/2023				At Rates At 12/31/2024			
		Reference	Adjustment Amount	Total	Reference	Increase/Decrease Amount	Total		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
11	Total Operating Revenues		\$50,027,391		\$—	\$50,027,391		\$3,067,685	\$53,095,076
13	Operating Expenses:								
15	Gas Cost - Commodity Costs		\$12,220,319		\$—	\$12,220,319		\$(4,598,854)	\$7,621,465
16	Operation and Maintenance Expense		18,175,498		—	18,175,498		937,305	19,112,803
17	Depreciation and Amortization Expense		7,215,658		—	7,215,658		1,768,992	8,984,651
18	Interest on Customer Deposits		36,900		—	36900.14		99,590	136,490
19	Interest on Customer Advances		—		—	—		—	—
20	Taxes Other Than Income Taxes		1,303,389		—	1,303,389		420,610	1,723,999
22	Total Operating Expense Before								
23	Federal Income Taxes		\$38,951,764		\$—	\$38,951,764		\$(1,372,357)	\$37,579,408
25	Total Operating Income Before								
26	Federal Income Taxes		11,075,627		—	11,075,627		4,440,042	15,515,669
28	Federal Income Taxes		(3,121,660)		—	(3,121,660)		(327,780)	(3,449,440)
30	Return on Rate Base		\$7,953,967		\$—	\$7,953,967		\$4,112,262	\$12,066,228
33	Rate Base		\$204,945,701		\$—	204,945,701		\$21,519,666	\$226,465,368
34	Percent Return on Rate Base		3.88%			3.88%			5.33%

Signature Page

Texas Gas Service Company, a Division of ONE Gas, Inc. - Rio Grande Valley Service Area

Railroad Commission of Texas-Interim Cost Recovery and Rate Adjustment Report

I certify that I am the responsible official of Texas Gas Service Company, a Division of ONE Gas, Inc.; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2024 to December 31, 2024 inclusive.

I understand until the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, all amounts collected under the tariff or rate schedule before the filing of the rate case are subject to refund.

4/22/25
Date


Signature

Name: Gracie Guerra
Title: Supervisor, Rates and Regulatory

Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

Phone: 512-370-8356

Email address: Gracie.Guerra@onegas.com

Alternative contact regarding this report:

Name: Judy Hitchye
Title: Managing Attorney

Address: 1301 S. MoPac Expressway
Ste. 400
Austin, TX 78746

Phone: 512-370-8273

Email address: Judy.Hitchye@onegas.com